



00230232

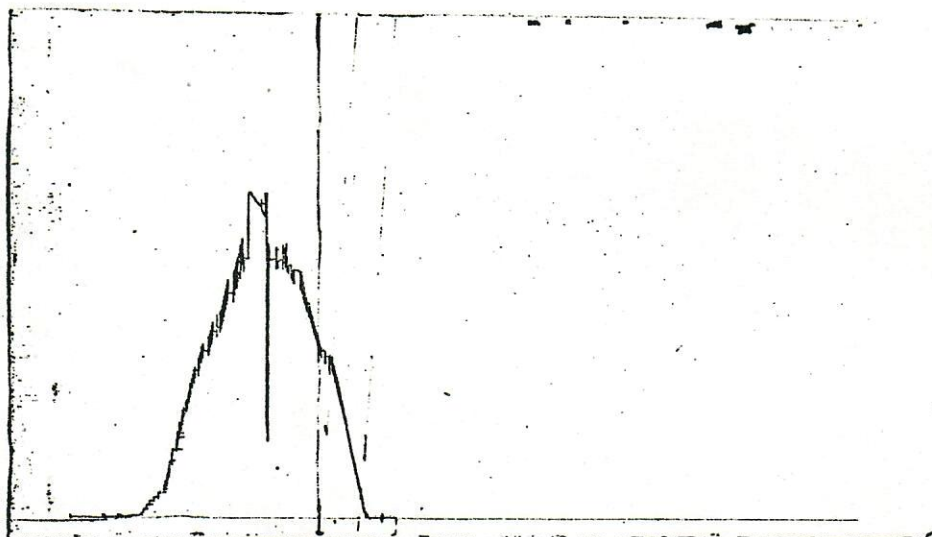
COLO. OIL & GAS CONS. COMM.

Contractor Toltek Drlg. Co.
 Rig No. 2
 Spot NW-NE
 Sec. 7
 Twp. 2 N
 Rng. 59 W
 Field Wildcat
 County Adams
 State Colorado
 Elevation --
 Formation --

Top Choke 1"
 Bottom Choke 9/16"
 Size Hole 7 7/8"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. --
 Total Depth 6325'
 Interval Tested 6095-6175'
 Type of Test Inflate
Straddle

Flow No. 1 -- Min.
 Shut-in No. 1 -- Min.
 Flow No. 2 -- Min.
 Shut-in No. 2 -- Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. --
 Mud Weight --
 Gravity --
 Viscosity --

Tool opened @ --PRD Make Kuster K-3No. -- Cap. -- @ --

	Press	Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Sterling, CO
 Our Tester: Vern Drescher
 Witnessed By: --

Did Well Flow -- Gas No Oil No Water No
 RECOVERY IN PIPE: --

MISRUN - No packer seats.

Address See Distribution

Ticket No.

15602

Date 1-17-79

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Operator AMOCO Production Co.

Well Identifier BHM INV.

Champion #113-B-1

CSI NO.

2

MAY 16 1979

Contractor Toltek Drlg. Co.
Rig No. 2
Spot NW-NE
Sec. 7
Twp. 2 N
Rng. 59 W
Field Wildcat
County Adams
State Colorado
Elevation ---
Formation "D" Sand

Top Choke 1010. OIL & GAS COM. COMM.
Bottom Choke 9/16"
Size Hole 7 7/8"
Size Rat Hole ---
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe ---
I. D. of D. C. 2 1/4"
Length of D. C. 361'
Total Depth 6325'
Interval Tested 6095-6175'
Type of Test Conventional
Straddle

Flow No. 1 --- Min.
Shut-in No. 1 --- Min.
Flow No. 2 --- Min.
Shut-in No. 2 --- Min.
Flow No. 3 --- Min.
Shut-in No. 3 --- Min.

Bottom
Hole Temp. ---
Mud Weight 10
Gravity ---
Viscosity 95

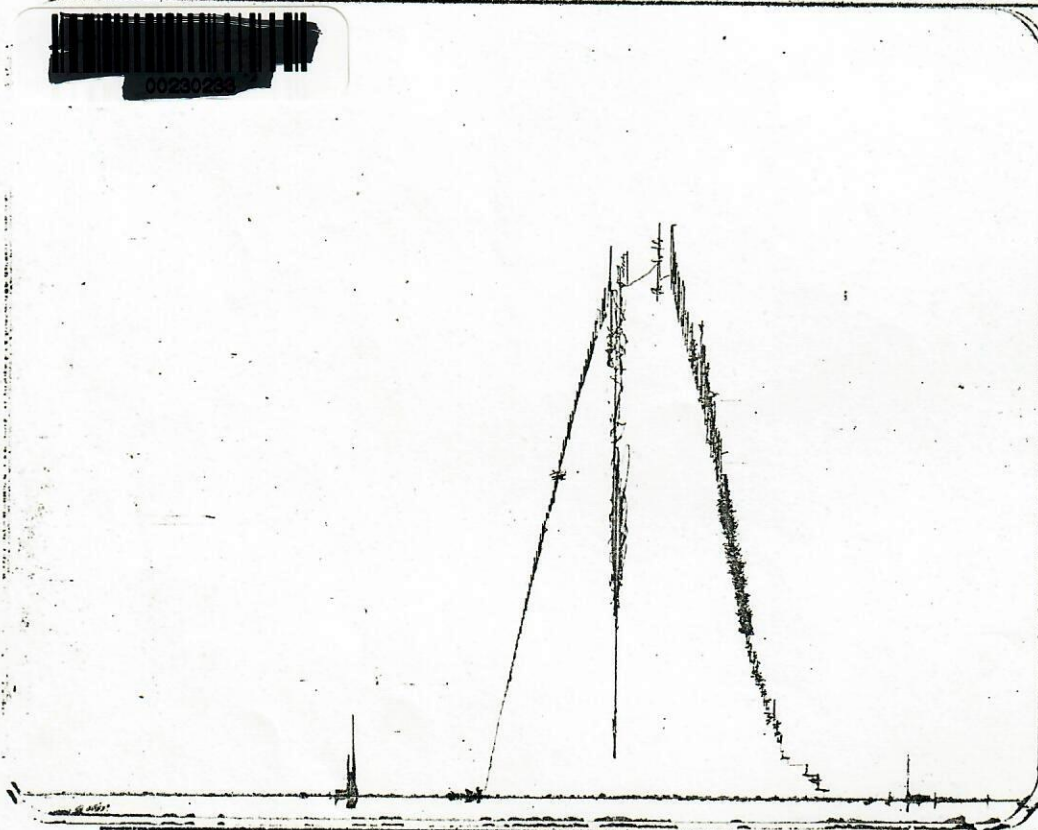
Tool opened @ ---

Inside Recorder

PRD Make Kuster AK-1
No. 3811 Cap. 4800 @ 6103'

Press	Corrected
Initial Hydrostatic A	<u>---</u>
Final Hydrostatic K	<u>---</u>
Initial Flow B	<u>---</u>
Final Initial Flow C	<u>---</u>
Initial Shut-in D	<u>---</u>
Second Initial Flow E	<u>---</u>
Second Final Flow F	<u>---</u>
Second Shut-in G	<u>---</u>
Third Initial Flow H	<u>---</u>
Third Final Flow I	<u>---</u>
Third Shut-in J	<u>---</u>

Lynes Dist.: Sterling, CO
Our Tester: Vern Drescher
Witnessed By: ---



Did Well Flow — Gas No Oil No Water No
RECOVERY IN PIPE:

MISRUN: No Packer Seats.

DVR
FAP
HWM
JAM
JJD
RLS
OEM

Address Box 39200
Denver, Colorado 80293
Ticket No. 15601
Date 1-16-79
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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

PAGE NO. 2

AMOCO PRODUCTION COMPANY
 CHAMPLIN 113 AMOCO A-1
 WILDCAT
 ADAMS COUNTY

FORMATION : 'D' SAND
 DRG. FLUID: WATER BASE MUD
 LOCATION : NW SE SEC. 7-T3S-R59W
 STATE : COLORADO

DATE : 1-13-79
 FILE NO. : RP-2-5777
 ANALYSTS : RG:RM
 ELEVATION: 4940' KB

CONVENTIONAL CORE ANALYSIS--BOYLE'S LAW HELIUM POROSITY

RECEIVED

MAY 16 1979

SAMP. NO.	DEPTH	PERM. TO HORZ.	AIR (MD) VERTICAL	POR. B.L.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
24	6147-48	2.7	0.10	9.4	5.1	69.8	2.66	SD WH FN CLY CARB LAM
25	6148-49	0.92	0.14	7.0	5.6	81.2	2.66	SD WH FN CLY CARB LAM
26	6149-50	0.25	0.09	8.1	1.0	64.4	2.65	SD WH FN CLY QTZ
27	6150-51	0.10	0.07	7.3	6.4	55.1	2.65	SD WH FN CLY QTZ
28	6151-52	0.19	0.15	11.6	1.6	67.8	2.67	SD WH VFG V/CLY CARB
29	6152-53	0.23	0.11	10.8	6.4	50.8	2.67	SD WH FN V/CLY CARB
30	6153-54	0.80	0.08	8.9	1.2	71.7	2.69	SD WH FN V/CLY CARB LAM
31	6154-55	1.4	0.09	6.1	4.4	70.5	2.70	SD WH FN V/CLY CARB LAM
32	6155-56	0.10	0.07	7.7	1.1	78.1	2.65	SD WH VFG CLY CARB
33	6156-57	0.31	0.06	9.8	0.9	58.3	2.66	SD WH FN V/CLY CARB LAM
34	6157-58	0.54	0.12	10.0	1.1	74.7	2.68	SD WH FN V/CLY CARB LAM
35	6158-59	0.35	0.10	9.0	1.3	60.7	2.70	SD WH FN V/CLY CARB LAM
36	6159-60	0.40	0.06	6.8	1.7	59.4	2.66	SD WH FN V/CLY CARB LAM
37	6160-61	0.17	0.05	7.0	0.0	57.3	2.68	SD WH FN V/CLY CARB LAM
38	6161-62	13	2.2	11.3	0.7	70.3	2.67	SD WH FN CLY CARB LAM
39	6162-63	12	8.4	11.3	0.7	65.6	2.66	SD WH FN CLY
	6163-6166							SHALE - NO ANALYSIS
	6166-6178							SHALE LEFT AT RIG

VF = VERTICAL FRACTURE

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PAGE NO. 1

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AMOCO PRODUCTION COMPANY
CHAMPLIN 113 AMOCO A-1
WILDCAT
ADAMS COUNTY

FORMATION : 'D' SAND
DRLG. FLUID: WATER BASE MUD
LOCATION : NW SE SEC. 7-T3S-R59N
STATE : COLORADO

DATE : 1-13-79
FILE NO. : RP-2-5777
ANALYSTS : RG:RM
ELEVATION: 4940' KB

RECEIVED

MAY 16 1979

9 FT. OFF DEPTH

CONVENTIONAL CORE ANALYSIS--BOYLE'S LAW HELIUM POROSITY

COLO. OIL & GAS CONS. COMM.

SAMP. NO.	DEPTH	PERM. TO HORZ.	AIR (MD) VERTICAL	POR. B.L.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
6112	6121-6123							SHALE - NO ANALYSIS
1	6123-24	0.75	0.81	14.3	3.6	50.0	2.62	SD WH FN CLY CARB
2	6124-25	1.2	0.37	15.4	8.8	59.2	2.62	SD WH FN CLY CARB
3	6125-26	0.74	0.52	15.0	3.7	65.1	2.62	SD WH FN CLY CARB
4	6126-27 1 ST	2.4	1.1	15.3	3.4	62.7	2.64	SD WH FN CLY SL/CARB
5	6127-28 INTERVAL	0.40	0.40	13.7	6.1	62.4	2.64	SD WH FN CLY SL/CARB
6	6128-29	0.01	0.01	1.4	0.0	77.9	3.45	SHL DRK BRN V/PYR
7	6129-30	0.09	0.05	7.9	4.0	64.1	2.67	SD WH VFG QTZ
8	6130-31	0.10	0.48	8.7	0.0	78.8	2.66	SD WH VFG QTZ
9	6131-32	12	9.4	13.1	0.0	77.4	2.65 VF	SD WH FN QTZ
10	6132-33	21	21	13.1	0.7	85.5	2.65 VF	SD WH FN QTZ
11	6133-34	25	18	13.9	0.0	84.0	2.65	SD WH FN QTZ
	6134-6135							SHALE - NO ANALYSIS
12	6135-36	0.20	0.06	6.7	0.9	68.4	2.96	SD WH VFG CLY CARB V/SHLY
13	6136-37	0.49	0.10	8.5	0.7	60.8	2.67	SD WH VFG CLY CARB PYR
14	6137-38	2.7	0.07	7.3	1.1	71.2	2.72	SD WH VFG CLY CARB PYR
15	6138-39	0.06	0.13	5.2	6.4	66.0	2.65	SD WH VFG QTZ CARB
16	6139-40	0.29	0.07	5.0	4.9	60.8	2.66	SD WH FN CLY V/CARB
17	6140-41	0.04	0.05	6.5	0.0	66.1	2.66	SD WH VFG QTZ
18	6141-42	0.20	0.08	7.5	1.0	64.2	2.69	SD WH VFG CLY CARB
19	6142-43 2 ND	0.45	0.09	19.7	1.0	62.6	2.67 VF	SD WH VFG CLY V/CARB
20	6143-44 INTERVAL	28	16	18.9	7.9	43.8	2.65 VF	SD WH FN CLY
21	6144-45	34	30	19.7	9.3	37.3	2.65 VF	SD WH FN CLY
22	6145-46	27	29	21.3	9.3	34.2	2.66 VF	SD WH FN CLY
23	6146-47	22	26	19.8	3.1	59.9	2.65	SD WH FN CLY

VF = VERTICAL FRACTURE