

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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e copy for Patented, Federal and Indian lands.  
duplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P&amp;A</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Amoco Production Company						7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR P.O. Box 39200 - Denver, Colorado 80239						8. FARM OR LEASE NAME Champlin 113 Amoco "B"					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2040 FSL 2000 FEL NW SE Sec. 7 At top prod. interval reported below At total depth						9. WELL NO. 1					
NAME OF DRILLING CONTRACTOR Toltek						10. FIELD AND POOL, OR WILDCAT Wildcat					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T3S, R59W						12. COUNTY Adams					
13. STATE Colorado						14. PERMIT NO. 781238					
15. DATE SPUDDED 1-6-79						16. DATE T.D. REACHED 1-18-79					
17. DATE COMPL. (Ready to prod.) 4-24-79 (Plug & Abd.)						18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4931 GR					
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 6325					
21. PLUG, BACK T.D., MD & TVD 6275						22. IF MULTIPLE COMPL., HOW MANY					
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P&A					
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES & FDC-GR Caliper					
27. WAS WELL CORED - YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)						28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		222		12 1/4		300 Sacks			
5 1/2		15.5		6325		7 7/8		175 Sacks		5500	
								Sliding Sleeve set @ 453			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 6114-6124 X 4 JSPF 6132-6142						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A				WELL STATUS (Producing or shut-in) P&A				TEST WITNESSED BY	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>KK Beck</u>						TITLE <u>Dist. Admin. Supervisor</u>					
						DATE <u>5/2/79</u>					

See Spaces for Additional Data on Reverse Side



### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Fox Hills	340	+4591
Sussex	3350	+1581
Niobrara	5400	-469
Muddy "D"	6112	-1181
Muddy "J"	6178	-1247