

RECEIVED

DEC 22 1981



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

CO. 5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRY		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Ladd & Lukowicz, Inc. - Bluegrass Oil Co.		8. FARM OR LEASE NAME UPRR-Linnebur	
3. ADDRESS OF OPERATOR 1600 Broadway, Ste. 1730, Denver, CO 80202		9. WELL NO. 1-9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FSL (C SE SW) At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Cabin Creek	
14. PERMIT NO. 812185		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5009' GL, 5019' KB	
		12. COUNTY Adams	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

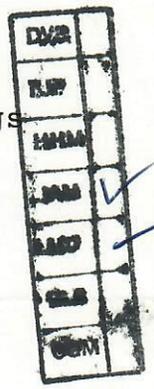
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 12-20-81

This well was spudded on 12-11-81 & 8-5/8" 24# csg. was set @ 275' KB and cemented with 180 sx. cmt. Total depth was 6285'. IES & FDC/GR logs were run, no significant shows were found. It is proposed to set the following cement plugs: 20 sx. cement at base of surface, and 10 sx. at top of surface. Mud properties between cement plugs will be as follows: MW 9.8, VIS 59, WL 6, PH 9.5.

Verbal approval to plug was received from the Oil & Gas Conservation Commission on 12-19-81.



18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Kish TITLE Mgr. of Operations DATE 12-21-81

(This space for Federal or State office use)

APPROVED BY M. Rogers TITLE DIRECTOR O & G Cons. Comm. DATE DEC 23 1981

CONDITIONS OF APPROVAL, IF ANY: