

FORM
5

Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 69175 Contact Name: Cassie Gonzalez
Name of Operator: PDC ENERGY INC Phone: (303) 860-5800
Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
City: DENVER State: CO Zip: 80203 Email: Regulatory@pdce.com

API Number 05-123-51655-00 County: WELD
Well Name: Schrute Well Number: 1NR
Location: QtrQtr: NESW Section: 16 Township: 5N Range: 64W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 2265 feet Direction: FSL Distance: 1687 feet Direction: FWL
As Drilled Latitude: 40.398300 As Drilled Longitude: -104.558320
GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 02/09/2022

** If directional footage at Top of Prod. Zone Dist: 2533 feet Direction: FSL Dist: 175 feet Direction: FWL
Sec: 16 Twp: 5N Rng: 64W
FNL/FSL _____ FEL/FWL _____

** If directional footage at Bottom Hole Dist: 2536 feet Direction: FSL Dist: 180 feet Direction: FEL
Sec: 15 Twp: 5N Rng: 64W
FNL/FSL _____ FEL/FWL _____

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: 81/6052-S

Spud Date: (when the 1st bit hit the dirt) 12/31/2021 Date TD: 09/19/2022 Date Casing Set or D&A: 09/20/2022

Rig Release Date: 09/21/2022 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17717 TVD** 6707 Plug Back Total Depth MD 17697 TVD** 6706

Elevations GR 4613 KB 4641 Digital Copies of ALL Logs must be Attached

List All Logs Run:

CBL, MWD, CNL (DIL in 05-123-25729)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 5616 Fresh Water (bbls): 2771

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3777

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	J-55	36	0	1700	896	1700	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	17712	2791	17712	1740	CBL

Bradenhead Pressure Action Threshold 510 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,741				
SUSSEX	4,474				
SHANNON	5,220				
SHARON SPRINGS	7,030				
NIOBRARA	7,077				

Operator Comments:

This well has not yet been completed. Anticipated date of completion is 1st Quarter 2023.
 Top of Productive Zone footages are based on approved APD footages. Actual TPZ will be provided on the Form5A.
 Open Hole Logging Exception- no open hole logs were run; Compensated Neutron run on this well for the Cased Hole Neutron Requirement.
 Surface cement ticket submitted with the Preliminary Form 5.
 KB elevations differ from Preliminary Form 5 to Final Form 5 due to well being drilled by two different rigs; a surface rig and a production casing rig.
 TOC comment from our Engineer: Top of 12.9 ppg lead.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cassie Gonzalez

Title: Regulatory Analyst Date: _____ Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
403208014	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403208015	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
403208016	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403218379	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403218381	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403218389	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403218390	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403218391	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)