

MARALEX RESOURCES, INC/Vision Energy LLC

COMPLETION - WORKOVER - DAILY WORK REPORT

LEASE:	Lipan Wash	WELL #:	10-16-2-2	DATE:	9/15/2022
FIELD:	Lipan Wash	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country, Black frac, RMWS			SUPERVISOR(S):	IEO

Time	Time	WORK SUMMARY:
7:00 AM	11:00 AM	Start Rig, crew had safety meeting, SISCP: 11psi, no PR on well, MIRU WL, RIH to 355', shoot squeeze holes @ 355', POOH RDR WL, TIH w/ 23std, pump 25bbl down csg, got circulation up bradenhead, Circulate for 20 min, WO/ tbg float
11:00 AM	2:00 PM	Spot float, LD tbg, mix pump & displace 40sxs cement, WOC
2:00 PM	5:30 PM	Tag TOC @ 410', LD 4 jts, TOOH, pump 12bbl, break circulation up surface, mix and pump 40sxs, full returns, WOC

Tubing Tally

Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00

Total Δ of tubing (in) (Neg=shorter)

0

Time to perform work (hr.)

10:30:00

Daily Cost

Item	Cost	Item	Cost
Location, Signs, Road	\$ -	Tubulars	\$ -
Rig	\$ -	Wellhead Equip.	\$ -
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -
Logging/Perforating	\$ -	Subsurface Pump Repairs	\$ -
Stimulation	\$ -	Artificial Lift Equip.	\$ -
Inspection, Testing	\$ -	Sucker Rods	\$ -
Cementing	\$ -	Tanks	\$ -
Water & Hauling	\$ -	Pressure Vessels	\$ -
Completion Fluids	\$ -	Meters & Flowlines	\$ -
Engr & Supervision	\$ -	Valves & Fittings	\$ -
Trucking	\$ -	Motors & Engines	\$ -
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -
Misc. Supplies	\$ -	Other	\$ -
Total Daily Cost			\$ -
Total Cumulative Cost			\$ -

WELL RECORD

KB	12	Rods:	N/A
Tbg	2-3/8" J55	API Pump Size:	N/A
Landed @		Pump MIR No.: In:	Out:
Perforations:		Other info:	
Packer:		Vol to fill tbg:	0.0