

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Lipan Wash	WELL #:	10-16-2-2	DATE:	9/15/2022
FIELD:	Lipan Wash	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):		Cross Country, Black frac, RMWS		SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:00 AM	11:00 AM	Start Rig, crew had safety meeting, SISCP: 11psi, no PR on well, MIRU WL, RIH to 355', shoot squeeze holes @ 355', POOH RDR WL, TIH w/ 23std, pump 25bbl down csg, got circulation up bradenhead, Circulate for 20 min, WO/ tbg float			
11:00 AM	2:00 PM	Spot float, LD tbg, mix pump & displace 40sxs cement, WOC			
2:00 PM	5:30 PM	Tag TOC @ 410', LD 4 jts, TOOH, pump 12bbl, break circulation up surface, mix and pump 40sxs, full returns, WOC			
Tubing Tally					
Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0
Time to preform work (hr.)					10:30:00
Daily Cost					
Item	Cost		Item	Cost	
Location, Signs, Road	\$ -		Tubulars	\$ -	
Rig	\$ -		Wellhead Equip.	q	
Rental Equip.	\$ -		Subsurface Prod. Equip.	\$ -	
Logging/Perorating	\$ -		Subsurface Pump Repairs	\$ -	
Stimulation	\$ -		Artificial Lift Equip.	\$ -	
Inspection, Testing	\$ -		Sucker Rods	\$ -	
Cementing	\$ -		Tanks	\$ -	
Water & Hauling	\$ -		Pressure Vessels	\$ -	
Completion Fluids	\$ -		Meters & Flowlines	\$ -	
Engr & Supervision	\$ -		Valves & Fittings	\$ -	
Trucking	\$ -		Motors & Engines	\$ -	
Bits, Scrapers, Reamers	\$ -		Labor & Equip.	\$ -	
Misc. Completion Exp	\$ -		Mic Well Equip	\$ -	
Misc. Supplies	\$ -		Other	\$ -	
Total Daily Cost					\$ -
Total Cumulative Cost					\$ -

WELL RECORD			
KB	12	Rods:	N/A
Tbg	2-3/8" J55	API Pump Size:	N/A
Landed @	PBTD:	Pump MIR No.: In:	Out:
Perforations:	Rat Hole:	Other info:	
Packer:	Bottom:		
	Vol to fill tbg:	0.0	