

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Federal	WELL #:	15-1	DATE:	9/2/2022
FIELD:	Lipan Wash	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country, Black frac			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:00 AM	11:30 AM	Start Rig, crew had safety meeting, BD well, well flowing a little water up tbg, pump 8bbl wtr down tbg to kill once enough water recovered, TOO H w/ tbg, WH stripping rubber stuck in WH, ND BOP, pull rubber, NU BOP			
11:30 AM	3:30 PM	MIRU RMWS, RIH w/ CIBP, set plug @2030', POOH, RD WL, tally tbg, TIH, tag top of CIBP @2030' PU 2', pump 30bbl get circulation, pump 5bbl, MIT, start PR 373psi, PR10min 370, PR15 370psi, BD, mix and pump 7sxs cement, POOH LD all tbg			
3:30 PM	7:00 PM	RU WL, RIH to 272' shoot squeez holes (not @ 270 due to collar), POOH RDR RMWS, pump 32bbl, could get gas but no fluid back to surface, mix and pump 20 bbl gel plug, got circulation while pumping plug, mix pump 40sxs 15.5 cement down csg got full returns, SI well, clean pump and lines, SDFN			
Tubing Tally					
Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0
Time to preform work (hr.)					12:00:00
Daily Cost					
Item	Cost	Item	Cost		
Location, Signs, Road	\$ -	Tubulars	\$ -		
Rig	\$ -	Wellhead Equip.	q		
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -		
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -		
Stimulation	\$ -	Artificial Lift Equip.	\$ -		
Inspection, Testing	\$ -	Sucker Rods	\$ -		
Cementing	\$ -	Tanks	\$ -		
Water & Hauling	\$ -	Pressure Vessels	\$ -		
Completion Fluids	\$ -	Meters & Flowlines	\$ -		
Engr & Supervision	\$ -	Valves & Fittings	\$ -		
Trucking	\$ -	Motors & Engines	\$ -		
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -		
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -		
Misc. Supplies	\$ -	Other	\$ -		
Total Daily Cost			\$ -		
Total Cumulative Cost			\$ -		
WELL RECORD					
KB	12	Rods:		N/A	
Tbg	2-3/8" J55	PBDT:		API Pump Size:	
Landed @		Rat Hole:		Pump MIR No.: In:	
Perforations:		Bottom:		Out:	
Packer:		Vol to fill tbg:		0.0	