

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Federal	WELL #:	15-1	DATE:	9/1/2022
FIELD:	Lipan Wash	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country, Black frac			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
10:00 AM	11:30 AM	Move rig & equipment from 1-2-1-1 to location, winch truck broke down, water truck broke sight glass, BFL			
11:30 AM	2:30 PM	Continue moving equipment to well, RU CC#4, fill pit, SICP 130psi, SICP 130psi, SIBHP: 8psi (BD to No flow in less than 30sec), attempt to BD well, well would not BD, Pump 80 bbl down tbg & csg to kill well, go get different WH			
2:30 PM	7:30 PM	well died enough to start working on WH, work to remove Cap, get cap off and NU BOP, WH has built in stripping rubber, slips & doughnut			
Tubing Tally					
Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0
Time to preform work (hr.)					9:30:00
Daily Cost					
Item	Cost	Item	Cost		
Location, Signs, Road	\$ -	Tubulars	\$ -		
Rig	\$ -	Wellhead Equip.	q		
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -		
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -		
Stimulation	\$ -	Artificial Lift Equip.	\$ -		
Inspection, Testing	\$ -	Sucker Rods	\$ -		
Cementing	\$ -	Tanks	\$ -		
Water & Hauling	\$ -	Pressure Vessels	\$ -		
Completion Fluids	\$ -	Meters & Flowlines	\$ -		
Engr & Supervision	\$ -	Valves & Fittings	\$ -		
Trucking	\$ -	Motors & Engines	\$ -		
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -		
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -		
Misc. Supplies	\$ -	Other	\$ -		
Total Daily Cost			\$ -		
Total Cumulative Cost			\$ -		

WELL RECORD			
KB	12	Rods:	N/A
Tbg	2-3/8" J55	API Pump Size:	N/A
Landed @		Pump MIR No.: In:	Out:
Perforations:		Other info:	
Packer:	Vol to fill tbg:	0.0	