

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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Document Number:  
402564485

Date Received:  
12/31/2020

**FIR RESOLUTION FORM**

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

**OPERATOR INFORMATION**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name

Phone

Email

Oakman, Kari

kari.oakman@state.co.us

Knop, Max

mknop@kpk.com

Schlagenhauf, Mark

mark.schlagenhauf@state.co.us

cogcc@kpk.com

**COGCC INSPECTION SUMMARY:**

FIR Document Number: 690102098

Inspection Date: 09/21/2020

FIR Submit Date: 09/22/2020

FIR Status: \_\_\_\_\_

**Inspected Operator Information:**

Company Name: KP KAUFFMAN COMPANY INC

Company Number: 46290

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

**LOCATION - Location ID:** \_\_\_\_\_

Location Name: \_\_\_\_\_ Number: \_\_\_\_\_ County: \_\_\_\_\_

Qtrqtr: NWNE Sec: 23 Twp: 1N Range: 67W Meridian: 6

Latitude: 40.043630 Longitude: -104.854920

**FACILITY - API Number:** 05-123- -00 **Facility ID:** 478005

Facility Name: H. Huett Consolidation Release Number: \_\_\_\_\_

Qtrqtr: NWNE Sec: 23 Twp: 1N Range: 67W Meridian: 6

Latitude: 40.043630 Longitude: -104.854920

**CORRECTIVE ACTIONS:**

1 ☒ CA# 142207

Corrective Action:

Date: 10/26/2020

Update CA section of supplemental form 19 spill report to include the following information pertaining to compliance of COGCC series 1100 flowline regulations:

- 1) Root cause of flowline failure(s) resulting in this release (final determination).
- 2) Measures taken to prevent a recurrence.
- 3) Detailed written description of all flowline repair, replacement and abandonment work completed (at spill ID #478005).
- 4) Perform OLF flowline pressure testing and verify integrity of repairs/ reconnections completed prior to returning well(s) to production (rule 1102.j.4 and 1102.O). Upload pressure testing chart to COGCC Form 19 subsequent.
- 5) Ensure associated wells are SI/ OOSLAT applied by operator to prevent unintentional release per 1102.j.7 (prior to and during time of repair).
- 6) Repair all active flowlines intended for return to service; or historically abandoned/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Response: CA COMPLETED

Date of Completion: 09/28/2020

Operator Comment: 1) Root cause of the flowline failure was determined to be internal corrosion.  
 2) 400 foot section of 6-inch carbon steel flowline replaced with 3-inch HDPE flowline to prevent future corrosion issues.  
 3) 400 foot section of 6-inch carbon steel flowline replaced with 3-inch HDPE flowline. Cut ends of HDPE flowline re-connected using carbon steel to HDPE transitions.  
 4) Off location flowline pressure test completed on September 28, 2020.  
 5) Prior to resuming well operations, associated wells were shut in / OOSLAT following discovery of the flowline failure.

COGCC Decision: Approved

COGCC Representative:

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Knop

Signed:

Title: Gen Mangr of Air Quality

Date: 12/31/2020 12:53:32 PM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402564485	FIR RESOLUTION SUBMITTED
402564497	OLF Pressure Test

Total Attach: 2 Files