

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 402756070
 Date Received:
 07/21/2021

OGCC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (970) 3812990
 Address: 2001 16TH STREET SUITE 900 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: kevin.monaghan@nblenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-08805-00
 Well Name: GREEN (OWP) Well Number: 3
 Location: QtrQtr: SWNW Section: 18 Township: 1S Range: 67W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: SPINDLE Field Number: 77900

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.966514 Longitude: -104.937890
 GPS Data: GPS Quality Value: 3.0 Type of GPS Quality Value: PDOP Date of Measurement: 06/14/2012
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	5089	5151	05/28/2021	B PLUG CEMENT TOP	5039
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24		175	150	175	0	VISU
1ST	7+7/8	4+1/2	NA	10.5		5238	175	5238	4420	CBL
S.C. 1.1						5238	70	1287	190	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5039 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2700 ft. to 2300 ft. Plug Type: CASING Plug Tagged:
Set 137 sks cmt from 1380 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 2800 ft. with 155 sacks. Leave at least 100 ft. in casing 2700 CICR Depth
Perforate and squeeze at 1430 ft. with 35 sacks. Leave at least 100 ft. in casing 1380 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 14
Surface Plug Setting Date: 06/03/2021 Cut and Cap Date: 06/17/2021

*Wireline Contractor: Nextier, Bohler, SPN *Cementing Contractor: Nextier

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This was another operators well - CVX assisted by performing the PA job here.

COA for CBL has been addressed, CBL attached.
Procedure Email attached.

Perfs @ 2800' and 2300' for CICR @ 2700'
Perfs @ 1430' and 1330' for CICR @ 1380'

Form 17 DocNum: Could not submit a 17 because its another operators well, but information was sent to Diane McCoy on 6/4/21
Form 27 DocNum: 402694309
Form 42 DocNum: 402699797
Form 44 DocNum: Flowline will be abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lauren Hoff
Title: HSE Reg Affairs Coord Date: 7/21/2021 Email: DenverRegulatory@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 11/10/2022

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
2138776	CUT & CAP SUMMARY
402756070	FORM 6 SUBSEQUENT SUBMITTED
402756073	CEMENT JOB SUMMARY
402756074	OPERATIONS SUMMARY
402756075	OTHER
402756076	CEMENT BOND LOG
402756077	WELLBORE DIAGRAM
402756078	WIRELINER JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	Permitting review complete.	03/05/2022

Total: 1 comment(s)