

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/08/2022

Submitted Date:

11/08/2022

Document Number:

699805185**FIELD INSPECTION FORM**

Loc ID 324116	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				<b>Findings:</b> <u>16</u> Number of Comments <u>2</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested <b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

<b>Contact Information:</b>			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

<b>Inspected Facilities:</b>							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257582	WELL	PR	07/10/2000	GW	045-07576	BARRETT GM 21-1	PR

**General Comment:**

COGCC Inspection Report Summary  
 On Monday 11/7/22 at approximately 13:30 hours, I, Inspector Corey De Paolo,  
 Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC BARRETT-67S96W /1NENW.  
 Location #324116 in Garfield County Colorado.  
 While there, I observed normal production operations.  
 During this inspection the following compliance issues were observed:

- 1) Loadline open ended with a corrective action date of 11/14/22.
- 2) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 11/22/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the  
 Compliance issues have been corrected to comply with COGCC rules.  
 This is a summary of inspection report.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign weathered but is still legible		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 1		
Comment:	Loadline open ended.		
Corrective Action:	All loadlines will be bullplugged or capped	Date:	11/14/2022

Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	Well on plunger lift	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	257582	Type:	WELL	API Number:	045-07576	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:				Date:					

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Gravel	Fail					Gavel insufficient
		Culverts				
		Sediment Traps				
Other	Fail					Insufficient tracking BMP at entrance to location
		Berms				
Berms						
Ditches						
		Sediment Traps				
		Gravel				
		Ditches				
Compaction	Fail					Location lacks stabilization

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations](#)

Date: 11/22/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Refer to Equipment and Storm water for corrective actions.</a>	depaoloc	11/08/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805186	Photos for Insp. #699805185	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5909507">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5909507</a>