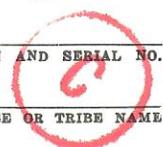




COLO. OIL & GAS CONS. COMM. DESIGNATION AND SERIAL NO.

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]
2. NAME OF OPERATOR: THE ANSCHUTZ CORPORATION, INC.
3. ADDRESS OF OPERATOR: 380 Denver Hilton Office Building, Denver, Colorado 80202
4. LOCATION OF WELL: At surface SE SE Section 14, 3S-59W 6th PM
14. PERMIT NO. 67-347 DATE ISSUED Aug. 16, 1967
12. COUNTY OR PARISH Adams 13. STATE Colorado
15. DATE SPUDDED 9-9-67 16. DATE T.D. REACHED 9-19-67 17. DATE COMPL. 10-3-67
18. ELEVATIONS 5160 Gr.
20. TOTAL DEPTH 6292 21. PLUG BACK T.D. 6178
24. PRODUCING INTERVAL(S) 6112-6120 D Sand
26. TYPE ELECTRIC AND OTHER LOGS RUN IES: FDC/GR

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT, PULLED.
Rows: 8/5/8" 24 135' 12-1/4 125 sacks; 5-1/2 14.0 & 15.5 6233' 7-7/8 150 sacks

29. LINER RECORD and 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)
Rows: (Empty)

31. PERFORATION RECORD and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
Rows: 6112-6120 38 Gm Jet 33 holws; 6112-6120 Mud Acid 500 gal.; 6112-6120 Water frac 10,000# sand 2,000# beads

33. PRODUCTION
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO
Rows: 10-3-67 RK Pump 1 1/2 Producing; 10-7-67 24 99 NM 5 NM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY R. L. Comer

35. LIST OF ATTACHMENTS IES, & FDC - GR Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John D. Haley TITLE Production Manager DATE 11-3-67

See Spaces for Additional Data on Reverse Side

New formation Disc. Dsd.

Handwritten initials and checkmark

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sandstone	6113'	6135'	Sandstone, white to very light grey, fine grained, subangular, clean, glassy grains, fair to good porosity, hard and clay filled in part, fair to good porosity, good to excellent fluorescence, poor oil stain, poor cut, fair oil show.			
"J" Sandstone	6205'	6210'	Sandstone, light grey to white, sub-angular to rounded, fine grained, with some loose rounded coarse grains, low to medium porosity, no stain, weak fluorescence in a few grains, very poor cut; grey, dirty siltstone; and grey to very dark grey pyritic shale.			
DRILL STEM TEST #1:	6119-6135'		("D" sandstone); 4 minutes pre flow, SI 1 hour, open 1 hour, SI 1 hour, good blow immediately, gas to surface in 6 minutes, Gauged: 105 MCF after 10 minutes; 101 MCF after 20 minutes; 101 MCF after 30 minutes; 86.3 MCF after 40 minutes; 64 MCF after 50 minutes; 53.4 MCF after 60 minutes. Had good blow throughout test, Recovered 1200' free oil, 38° gravity, 210' heavily oil and gas cut mud. IHP 3825; FHP 3314; LFP 109; FFP 305; ISIP 1524; FSIP 1502; BHT 180°.			
Drill Stem Test #2:	6196-6210'		("J" Sandstone) Straddle Packer Test. No ISIP, weak blow for 5 minutes, after 5 minutes, there was a slow loss of mud in annulus due to a leak in a tool joint. Blow continued throughout test. Recovered 640' fluid as follows; 210' drilling mud, 180' water cut mud, 250' very slightly mud cut water or gas. IHP 3443; FHP 3434; IFP 22; FFP 196; FSIP 1350. Bottom packer held OK. SIP indicates good permeability. BHT 185°.			
NO CORES WERE TAKEN.						

RECEIVED  
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