



00230334

GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

NOV - 3 1967

COLO. OIL & GAS CON. COMM. DESIGNATION AND SERIAL NO.

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
THE ANSCHUTZ CORPORATION, INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
380 Denver Hilton Office Building, Denver, Colorado 80202						Noonen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.	
At surface SE SE Section 14, 3S-59W 6th PM						1	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Noonen Ranch	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA						SE SE 14-3S-59W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	13. STATE		
67-347		Aug. 16, 1967		Adams	Colorado		
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD	
9-9-67	9-19-67	10-3-67		5160 Gr.			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
6292		6178				0-6292	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
6112-6120 D Sand						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IES: FDC/GR						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT	PULLED	
8 5/8"	24	135'	12-1/4	125 sacks		DVR	
5-1/2	14.0 & 15.5	6233'	7-7/8	150 sacks		FJP	
						HMM	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							JAM
							JJD
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6112-6120				DEPTH INTERVAL (MD)			
38 Gm Jet				6112-6120			
33 holws				6112-6120			
				Mud Acid 500 gal.			
				Water frac 10,000# sand			
				2,000# beads			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in)		
10-3-67		RK Pump 1 1/2			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10-7-67	24			99	NM	5	NM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						R. L. Comer	
35. LIST OF ATTACHMENTS							
IES, & FDC - GR Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
John D. Haley		Production Manager			11-3-67		

See Spaces for Additional Data on Reverse Side

New formation Disc. Dsd.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

NO CORES WERE TAKEN.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>open 1 hour, SI 1 hour, good blow after 10 minutes; 112 MCF after 20 minutes; 64 MCF after 50 minutes; 53.4 MCF</p> <p>88° gravity, 210' heavily oil and gas</p> <p>FSIP 1502; BHT 180°.</p> <p>open 1 hour, SI 1 hour. Opened with loss of mud in annulus due to a leak</p> <p>ered 640' fluid as follows; 210' drilling (R_w 0.90 ohm @ 76° F.) No trace of oil</p> <p>Bottom packer held OK. SIP indicates good</p>		

RECEIVED
JUN - 3 1991