

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/03/2022

Submitted Date:

11/05/2022

Document Number:

707600496

FIELD INSPECTION FORM

Loc ID 306586 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426201	WELL	PR	06/01/2020	OW	123-34603	Shoemaker AA07-63HN	PR
426205	WELL	PR	06/01/2020	OW	123-34606	Shoemaker AA07-65HN	PR
426216	WELL	PR	06/01/2020	OW	123-34612	Shoemaker A12-23D	PR

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 3: Producing | PR.
Battery: Active.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	3: wellsites.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Methanol		
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Braided wire.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	3: wellsites. Iron panel.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Braided wire. Surrounded by earth berms.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:	3: wellsites.		
Corrective Action:			Date:
Type: Emission Control Device	# 3		
Comment:	ECDs 1, 2: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: ON. ECD 3: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: ON.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas Sales: Calibration card indicates calibration within last year. Last calibration: 05/12/2022. Active, w/ production.		
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:	3: wellsites. Appears plumbed to surface.		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 0		
Comment:	Removed.		
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	3: ECD scrubbers. 1: Methanol pump, tank w/ drip containment. Placards. 1: Sand trap at separator(s).		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST			
Comment:	Insulated.					
Corrective Action:						Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tank(s), produced H2O vault(s).					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	<100 BBLs	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tank(s), produced H2O tank(s).					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	300 BBLs	STEEL AST		40.499151,-104.490137
Comment: Equalizer line(s) connect 5 of 6 crude oil tank(s).					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ produced H2O tank(s), vault(s).					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 426201 Type: WELL API Number: 123-34603 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/09/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 426205 Type: WELL API Number: 123-34606 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/09/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 426216 Type: WELL API Number: 123-34612 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/04/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 11/03/2022 at approximately 13:53 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: Shoemaker/AA07-65HN Multi Location ID: 306586 Well Name(s): Shoemaker AA07-63HN, Shoemaker AA07-65HN, Shoemaker A12-23D. API: 123-34603, 123-34606, 123-34612. Location County: Weld County, Colorado Weather: Overcast, dry.</p> <p>While there, I observed: Well(s): 3: Producing PR. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/04/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600499	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5906335