

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/03/2022

Submitted Date:

11/05/2022

Document Number:

707600496**FIELD INSPECTION FORM**Loc ID 306586 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**23 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426201	WELL	PR	06/01/2020	OW	123-34603	Shoemaker AA07-63HN	PR
426205	WELL	PR	06/01/2020	OW	123-34606	Shoemaker AA07-65HN	PR
426216	WELL	PR	06/01/2020	OW	123-34612	Shoemaker A12-23D	PR

**General Comment:**

This is a WELL / BATTERY inspection.

Well(s): 3: Producing | PR.

Battery: Active.

### Location

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	3: wellsites.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	IGNITOR/COMBUSTOR		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	3: wellsites. Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Braided wire. Surrounded by earth berms.		
Corrective Action:		Date:	

<b>Equipment:</b>				corrective date	
Type: Bird Protectors	# 5				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 3				
Comment:	3: wellsites.				
Corrective Action:				Date:	
Type: Emission Control Device	# 3				
Comment:	ECDs 1, 2: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors. Pilots: ON. ECD 3: Separator vapor line combustor(s). Controls separator(s) vapors. Pilots: ON.				
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:	Gas Sales: Calibration card indicates calibration within last year. Last calibration: 05/12/2022. Active, w/ production.				
Corrective Action:				Date:	
Type: Bradenhead	# 3				
Comment:	3: wellsites. Appears plumbed to surface.				
Corrective Action:				Date:	
Type: Pig Station	# 1				
Comment:					
Corrective Action:				Date:	
Type: Compressor	# 0				
Comment:	Removed.				
Corrective Action:				Date:	
Type: Ancillary equipment	# 5				
Comment:	3: ECD scrubbers. 1: Methanol pump, tank w/ drip containment. Placards. 1: Sand trap at separator(s).				
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:	Insulated.					
Corrective Action:					Date:	

**Paint**

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Evins, Bret

Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tank(s), produced H2O vault(s).					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	<100 BBLs	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tank(s), produced H2O tank(s).					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	300 BBLs	STEEL AST		40.499151,-104.490137
Comment: Equalizer line(s) connect 5 of 6 crude oil tank(s).					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ produced H2O tank(s), vault(s).					
Corrective Action:					Date:
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:

**Inspected Facilities**

Facility ID: 426201 Type: WELL API Number: 123-34603 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 07/09/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 426205 Type: WELL API Number: 123-34606 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 07/09/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 426216 Type: WELL API Number: 123-34612 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 07/04/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On THU 11/03/2022 at approximately 13:53 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: NOBLE ENERGY INC  Location Name: Shoemaker/AA07-65HN Multi  Location ID: 306586  Well Name(s):  Shoemaker AA07-63HN, Shoemaker AA07-65HN, Shoemaker A12-23D.  API:  123-34603, 123-34606, 123-34612.  Location County: Weld County, Colorado  Weather: Overcast, dry.</p> <p>While there, I observed:  Well(s): 3: Producing   PR.  Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/04/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600499	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5906335">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5906335</a>