

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2022

Submitted Date:

11/03/2022

Document Number:

699805155**FIELD INSPECTION FORM**Loc ID 334833 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**22 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211148	WELL	PR	07/20/1997	GW	045-06907	DUNN 9-2	PR
260025	WELL	PR	02/01/2008	GW	045-07805	HILL 9-1 (B9)	PR
260065	WELL	PR	10/01/2020	GW	045-07814	DUNN 9-7 (B9)	PR
260066	WELL	PR	06/04/2002	GW	045-07813	HILL 9-8 (B9)	PR
274079	WELL	PR	04/01/2013	GW	045-13330	DUNN 9-2C (B9E)	PR

General Comment:**COGCC Inspection Report Summary**

On Monday 10/31/22 at approximately 13:00 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at CAERUS PICEANCE LLC DUNN-67S92W /9NWNE.
Location #334833 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Location lacks stabilization. Insufficient tracking BMP at entrance to location. BMP have not been implemented around stockpiled soils to prevent sediment migration with a corrective action date of 11/18/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 1	
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 6	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Chemical tank	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Summit midstream	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Inspector Name: De Paolo, Corey

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Centralized containment				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211148	Type:	WELL	API Number:	045-06907	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	260025	Type:	WELL	API Number:	045-07805	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	260065	Type:	WELL	API Number:	045-07814	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	260066	Type:	WELL	API Number:	045-07813	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	274079	Type:	WELL	API Number:	045-13330	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Ditches				
		Berms				
Berms	Fail					BMP have not been implemented
Ditches						
		Culverts				
		Sediment Traps				
Compaction	Fail					Location lacks stabilization
Other	Fail					Insufficient tracking BMP at entrance to location
Gravel	Fail					Gavel insufficient
Sediment Traps						
		Gravel				

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location. BMP have not been implemented around stockpiled soils to prevent sediment migration.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations

Date: 11/18/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	11/03/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805156	Photos for Insp. #699805155	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5905713