

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/27/2022

Submitted Date:

10/27/2022

Document Number:

699805128**FIELD INSPECTION FORM**

Loc ID 417777	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: <div style="border: 1px solid black; padding: 2px;"> 25 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested </div>
Operator Information: OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417823	WELL	PR	01/17/2012	GW	045-19639	Frei A21	PR
417824	WELL	PR	01/17/2012	GW	045-19640	Frei A11	PR
417825	WELL	PR	01/24/2014	GW	045-19641	Frei A9	PR
417829	WELL	PR	10/28/2011	GW	045-19642	Frei A16	PR
419521	WELL	PR	06/11/2014	OW	045-19945	Frei A20	PR
419525	WELL	PR	09/24/2014	OW	045-19947	Frei A14	PR
419527	WELL	PR	07/21/2014	OW	045-19949	Frei A12	PR
419529	WELL	PR	06/15/2014	OW	045-19951	Frei A18	PR
419532	WELL	PR	06/24/2015	OW	045-19953	Frei A23	PR
419535	WELL	PR	06/08/2014	OW	045-19955	Frei A19	PR
419541	WELL	PR	06/22/2015	OW	045-19960	Frei A24	PR
419542	WELL	PR	09/24/2014	OW	045-19961	Frei A10	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 10/27/22 at approximately 10:00 hours, I, Inspector Corey De Paolo,

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Frei /A Pad.

Location #417777 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 11/11/22

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the

Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Overall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 12		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 12		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Line heater		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
	Date:			

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:	Date:	

Inspected Facilities									
Facility ID:	417823	Type:	WELL	API Number:	045-19639	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	417824	Type:	WELL	API Number:	045-19640	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	417825	Type:	WELL	API Number:	045-19641	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	417829	Type:	WELL	API Number:	045-19642	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	419521	Type:	WELL	API Number:	045-19945	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	419525	Type:	WELL	API Number:	045-19947	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	419527	Type:	WELL	API Number:	045-19949	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	419529	Type:	WELL	API Number:	045-19951	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	419532	Type:	WELL	API Number:	045-19953	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	419535	Type:	WELL	API Number:	045-19955	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	419541	Type:	WELL	API Number:	045-19960	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	419542	Type:	WELL	API Number:	045-19961	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Location lacks stabilization
		Check Dams				
		Compaction				
		Berms				
		Culverts				
Sediment Traps						
Other	Fail					Insufficient tracking BMP at entrance to location
Ditches						
Berms						
Gravel	Fail					Gravel insufficient
		Gravel				
		Ditches				

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 11/11/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	10/27/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403212205	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5900172
699805129	Photos for Insp. #699805128	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5900167