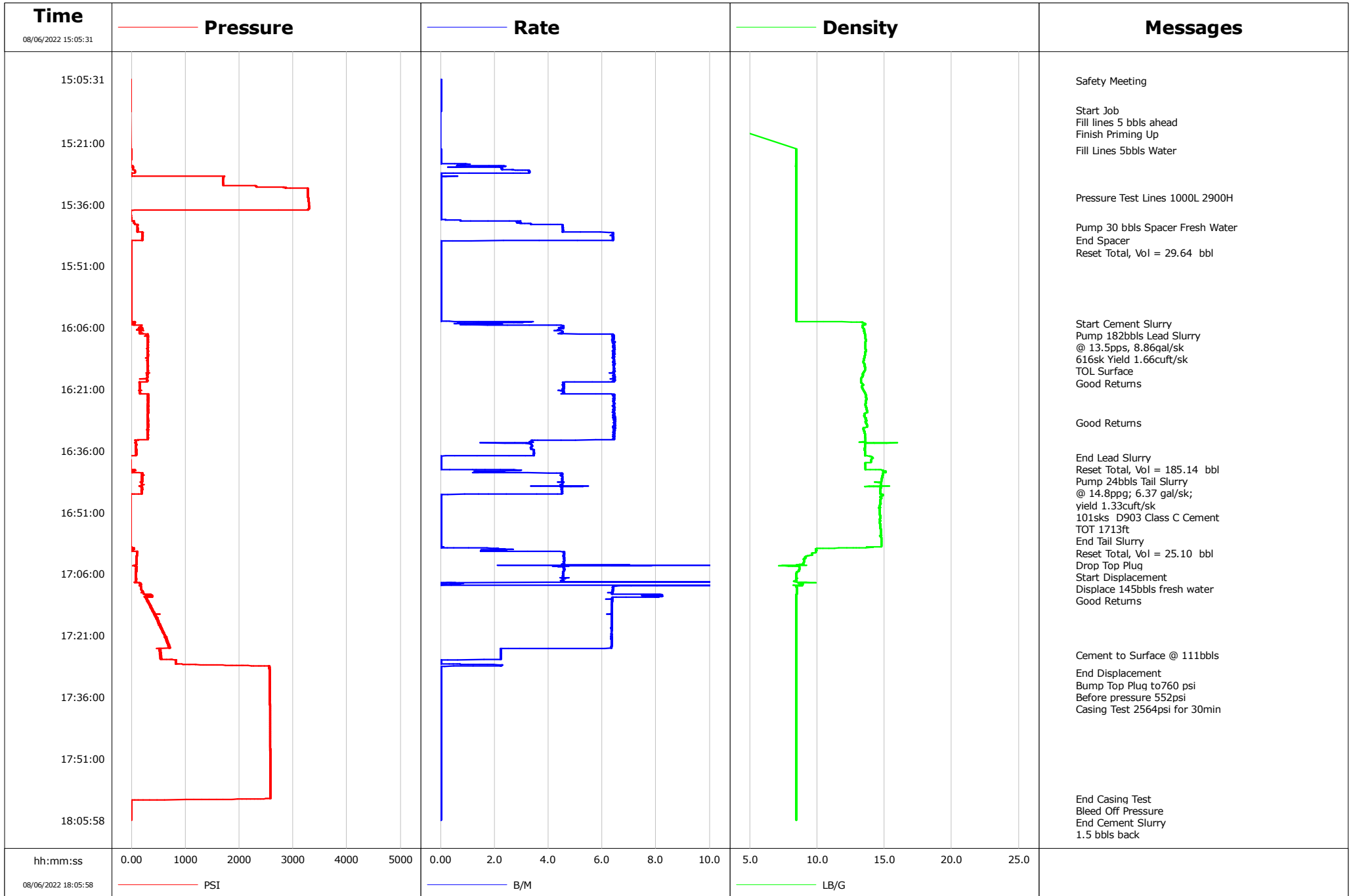


Well	Booth Federal DD06-755	Client	CHEVRON
Field	DJ	SIR No.	EOYC-00055
Engineer	Jay Fales	Job Type	Cem Surface Casing
Country	United States	Job Date	08-06-2022



				Customer			Job Number			
				CHEVRON			EOYC-00055			
Well		Location (legal)			Schlumberger Location			Job Start		
Booth Federal DD06-755					Matt Cleveland			Aug/06/2022		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
DJ					0 deg	13.5 in		1957.0 ft	1957.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
WELD		Colorado			psi	115 degF	91 degF	lb/gal		
Well Master		API/UWI								
0065874826		05-123-49302								
Rig Name	Drilled For		Service Via		Casing/Liner					
P268	Oil & Gas		Land		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type		1947.0	9.6	36.0	J55	BUTT	
	New		Development		138.0	16.0	36.94	A-52A		
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type								
Cementing		Cem Surface Casing								
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection	Perforations/Open Hole					
psi		psi		Single Cement head	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Fill lines 5bbls water Pressure Test lines 1000L/2900H Pump 30 bbls spacer with dye Pump 182 bbls Lead cement @ 13.5ppg 8.86gal/sk, 1.66cft/sk 616sks D903 Class C Cement Pump 24 bbls Tail cement @ 13.5ppg 6.37gal/sk, 1.33cft/sk, 101sks D903 Class C Cement Displace 145bbls TOTAL Fresh water slow down to 2bpm @ 135bbls away Bump 200psi over then pressure up to 2500psi for 30min pressure test.					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
		Treat Down	Displacement		Packer Type	Packer Depth				
		Casing	145.0 bbl			ft				
		Tubing Vol.	Casing Vol.		Annular Vol.	Openhole Vol.				
		bbl	148.0 bbl		29.0 bbl	161.0 bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools							Squeeze Job
<input type="checkbox"/>		<input type="checkbox"/>								
Lift Pressure		949 psi			Shoe Type		Guide	Squeeze Type		
Pipe Rotated		Pipe Reciprocated	Shoe Depth							Tool Type
<input type="checkbox"/>		<input type="checkbox"/>	1947.0 ft							
No. Centralizers		Top Plugs	1	Bottom Plugs		Stage Tool Type			Tool Depth	
									ft	
Cement Head Type		Single			Stage Tool Depth			Tail Pipe Size		
					ft			in		
Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Float	Tail Pipe Depth	
Aug/06/2022 08:00		Aug/06/2022 08:00		Aug/06/2022 19:00		Collar Depth		1904.0 ft	ft	
								Sqz. Total Vol.	bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
08/06/2022	15:05:31	-12	0.0	0.01	0.0	Started Acquisition				
08/06/2022	15:05:46	-11	0.0	0.01	0.0	Safety Meeting				
08/06/2022	15:06:01	-11	0.0	0.01	0.0					
08/06/2022	15:06:31	-11	0.0	0.01	0.0					
08/06/2022	15:07:01	-11	0.0	0.01	0.0					
08/06/2022	15:07:31	-11	0.0	0.01	0.0					
08/06/2022	15:08:01	-12	0.0	0.01	0.0					
08/06/2022	15:08:31	-11	0.0	0.01	0.0					
08/06/2022	15:09:01	-11	0.0	0.01	0.0					
08/06/2022	15:09:31	-11	0.0	0.01	0.0					
08/06/2022	15:10:01	-11	0.0	0.01	0.0					
08/06/2022	15:10:31	-11	0.0	0.01	0.0					
08/06/2022	15:11:01	-11	0.0	0.01	0.0					
08/06/2022	15:11:31	-12	0.0	0.01	0.0					
08/06/2022	15:12:01	-12	0.0	0.01	0.0					
08/06/2022	15:12:31	-11	0.0	0.01	0.0					
08/06/2022	15:12:57	-11	0.0	0.01	0.0	Start Job				
08/06/2022	15:13:01	-12	0.0	0.01	0.0					
08/06/2022	15:13:15	-11	0.0	0.01	0.0	Fill lines 5 bbls ahead				
08/06/2022	15:22:31	-9	0.0	8.45	0.0					
08/06/2022	15:22:44	-8	0.0	8.45	0.0	Fill Lines 5bbls Water				

Well Booth Federal DD06-755			Field DJ		Job Start Aug/06/2022	Customer CHEVRON		Job Number EOYC-00055
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
08/06/2022	15:24:01	-9	0.0	8.45	0.0			
08/06/2022	15:24:31	-9	0.0	8.45	0.0			
08/06/2022	15:25:01	-9	0.0	8.45	0.0			
08/06/2022	15:25:31	-13	0.0	8.45	0.0			
08/06/2022	15:26:01	-13	0.0	8.45	0.0			
08/06/2022	15:26:31	-10	0.6	8.43	0.3			
08/06/2022	15:27:01	21	2.3	8.44	1.3			
08/06/2022	15:27:31	25	2.3	8.45	2.4			
08/06/2022	15:28:01	60	3.3	8.45	3.9			
08/06/2022	15:28:31	0	0.0	8.45	5.2			
08/06/2022	15:29:01	-3	0.0	8.45	5.2			
08/06/2022	15:29:31	1701	0.0	8.45	5.2			
08/06/2022	15:30:01	1696	0.0	8.45	5.2			
08/06/2022	15:30:31	1696	0.0	8.45	5.2			
08/06/2022	15:31:01	1700	0.0	8.45	5.2			
08/06/2022	15:31:31	2307	0.0	8.45	5.2			
08/06/2022	15:32:01	2859	0.0	8.45	5.2			
08/06/2022	15:32:31	3270	0.0	8.45	5.2			
08/06/2022	15:33:01	3269	0.0	8.45	5.2			
08/06/2022	15:33:31	3270	0.0	8.45	5.2			
08/06/2022	15:34:01	3273	0.0	8.45	5.2			
08/06/2022	15:34:13	3274	0.0	8.45	5.2	Pressure Test Lines 1000L 2900H		
08/06/2022	15:34:31	3276	0.0	8.45	5.2			
08/06/2022	15:35:01	3281	0.0	8.45	5.2			
08/06/2022	15:35:31	3285	0.0	8.45	5.2			
08/06/2022	15:36:01	3290	0.0	8.45	5.2			
08/06/2022	15:36:31	3293	0.0	8.45	5.2			
08/06/2022	15:37:01	3298	0.0	8.45	5.2			
08/06/2022	15:37:31	-11	0.0	8.45	5.2			
08/06/2022	15:38:01	-9	0.0	8.45	5.2			
08/06/2022	15:38:31	-10	0.0	8.45	5.2			
08/06/2022	15:39:01	-9	0.0	8.46	5.2			
08/06/2022	15:39:31	-9	0.0	8.46	5.2			
08/06/2022	15:40:01	22	1.1	8.45	5.4			
08/06/2022	15:40:31	45	2.9	8.45	6.8			
08/06/2022	15:41:01	110	4.5	8.45	8.5			
08/06/2022	15:41:30	105	4.5	8.45	10.7	Pump 30 bbls Spacer Fresh Water		
08/06/2022	15:41:31	106	4.5	8.45	10.8			
08/06/2022	15:42:01	110	4.5	8.45	13.1			
08/06/2022	15:42:31	107	4.5	8.45	15.3			
08/06/2022	15:43:01	198	6.4	8.45	18.1			
08/06/2022	15:43:31	204	6.3	8.45	21.3			
08/06/2022	15:44:01	198	6.4	8.45	24.5			
08/06/2022	15:44:31	203	6.4	8.45	27.7			
08/06/2022	15:44:50	-2	2.3	8.45	29.6	End Spacer		
08/06/2022	15:45:00	-8	0.0	8.45	29.6	Reset Total, Vol = 29.64 bbl		
08/06/2022	15:45:01	-2	0.0	8.45	29.6			
08/06/2022	15:45:31	-4	0.0	8.45	29.6			
08/06/2022	15:46:01	-5	0.0	8.45	29.6			
08/06/2022	15:46:31	-5	0.0	8.45	29.6			
08/06/2022	15:47:01	-6	0.0	8.45	29.6			
08/06/2022	15:47:31	-7	0.0	8.45	29.6			
08/06/2022	15:48:01	-7	0.0	8.45	29.6			
08/06/2022	15:48:31	-7	0.0	8.45	29.6			

Well Booth Federal DD06-755			Field DJ		Job Start Aug/06/2022	Customer CHEVRON		Job Number EOYC-00055
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
08/06/2022	15:49:31	-8	0.0	8.45	29.6			
08/06/2022	15:50:01	-8	0.0	8.45	29.6			
08/06/2022	15:50:31	-8	0.0	8.45	29.6			
08/06/2022	15:51:01	-7	0.0	8.45	29.6			
08/06/2022	15:51:31	-8	0.0	8.45	29.6			
08/06/2022	15:52:01	-9	0.0	8.45	29.6			
08/06/2022	15:52:31	-8	0.0	8.45	29.6			
08/06/2022	15:53:01	-9	0.0	8.45	29.6			
08/06/2022	15:53:31	-9	0.0	8.45	29.6			
08/06/2022	15:54:01	-9	0.0	8.45	29.6			
08/06/2022	15:54:31	-9	0.0	8.45	29.6			
08/06/2022	15:55:01	-9	0.0	8.45	29.6			
08/06/2022	15:55:31	-9	0.0	8.45	29.6			
08/06/2022	15:56:01	-9	0.0	8.45	29.6			
08/06/2022	15:56:31	-9	0.0	8.45	29.6			
08/06/2022	15:57:31	-9	0.0	8.45	29.6			
08/06/2022	15:58:01	-9	0.0	8.45	29.6			
08/06/2022	15:58:31	-9	0.0	8.45	29.6			
08/06/2022	15:59:01	-8	0.0	8.45	29.6			
08/06/2022	15:59:31	-9	0.0	8.45	29.6			
08/06/2022	16:00:01	-8	0.0	8.45	29.6			
08/06/2022	16:00:31	-7	0.0	8.45	29.6			
08/06/2022	16:01:01	-8	0.0	8.45	29.6			
08/06/2022	16:01:31	-8	0.0	8.45	29.6			
08/06/2022	16:02:01	-8	0.0	8.45	29.6			
08/06/2022	16:02:31	-7	0.0	8.45	29.6			
08/06/2022	16:03:01	-7	0.0	8.45	29.6			
08/06/2022	16:03:31	-7	0.0	8.45	29.6			
08/06/2022	16:04:01	-7	0.0	8.45	29.6			
08/06/2022	16:04:31	-1	0.7	8.45	29.7			
08/06/2022	16:04:56	1	0.7	13.48	30.7	Start Cement Slurry		
08/06/2022	16:04:59	1	0.6	13.53	30.7	Pump 182bbls Lead Slurry		
08/06/2022	16:05:01	1	0.5	13.52	30.8			
08/06/2022	16:05:08	49	2.3	13.59	31.0	@ 13.5pps, 8.86gal/sk		
08/06/2022	16:05:09	49	2.3	13.59	31.0	TOL Surface		
08/06/2022	16:05:31	181	4.5	13.36	32.0			
08/06/2022	16:06:01	175	4.5	13.38	34.3			
08/06/2022	16:06:31	131	4.4	13.48	36.5			
08/06/2022	16:07:01	162	4.5	13.49	38.7			
08/06/2022	16:07:31	148	4.5	13.53	41.0			
08/06/2022	16:08:01	302	6.4	13.57	44.1			
08/06/2022	16:08:02	243	6.4	13.57	44.2	Good Returns		
08/06/2022	16:08:31	296	6.4	13.59	47.3			
08/06/2022	16:09:01	301	6.4	13.60	50.5			
08/06/2022	16:09:31	314	6.4	13.59	53.8			
08/06/2022	16:10:01	302	6.5	13.58	57.0			
08/06/2022	16:10:31	308	6.4	13.58	60.2			
08/06/2022	16:11:01	297	6.4	13.58	63.4			
08/06/2022	16:11:31	301	6.5	13.61	66.6			
08/06/2022	16:12:01	302	6.4	13.54	69.8			
08/06/2022	16:12:31	302	6.5	13.54	73.0			
08/06/2022	16:13:01	306	6.4	13.52	76.3			
08/06/2022	16:13:31	300	6.4	13.48	79.5			
08/06/2022	16:14:01	298	6.4	13.45	82.7			

Well Booth Federal DD06-755			Field DJ		Job Start Aug/06/2022	Customer CHEVRON		Job Number EOYC-00055
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
08/06/2022	16:15:01	295	6.4	13.52	89.1			
08/06/2022	16:15:31	298	6.4	13.53	92.3			
08/06/2022	16:16:01	298	6.4	13.55	95.5			
08/06/2022	16:16:31	300	6.4	13.52	98.8			
08/06/2022	16:17:01	309	6.4	13.43	102.0			
08/06/2022	16:17:31	293	6.4	13.38	105.2			
08/06/2022	16:18:01	290	6.5	13.34	108.4			
08/06/2022	16:18:31	290	6.5	13.26	111.6			
08/06/2022	16:19:01	291	6.4	13.24	114.8			
08/06/2022	16:19:31	149	4.6	13.29	117.5			
08/06/2022	16:20:01	151	4.6	13.41	119.8			
08/06/2022	16:20:31	148	4.5	13.32	122.1			
08/06/2022	16:21:01	152	4.6	13.39	124.4			
08/06/2022	16:21:31	156	4.6	13.48	126.7			
08/06/2022	16:22:01	152	4.6	13.56	128.9			
08/06/2022	16:22:31	308	6.5	13.62	131.9			
08/06/2022	16:23:01	300	6.4	13.63	135.1			
08/06/2022	16:23:31	312	6.4	13.64	138.3			
08/06/2022	16:24:01	310	6.4	13.62	141.5			
08/06/2022	16:24:31	308	6.4	13.60	144.7			
08/06/2022	16:25:01	304	6.4	13.59	147.9			
08/06/2022	16:25:31	300	6.4	13.64	151.2			
08/06/2022	16:26:01	309	6.4	13.67	154.4			
08/06/2022	16:26:31	305	6.4	13.72	157.6			
08/06/2022	16:27:01	305	6.5	13.51	160.8			
08/06/2022	16:27:31	303	6.4	13.49	164.0			
08/06/2022	16:28:01	298	6.5	13.60	167.2			
08/06/2022	16:28:31	311	6.4	13.63	170.5			
08/06/2022	16:29:01	296	6.4	13.59	173.7	Good Returns		
08/06/2022	16:29:31	308	6.5	13.67	176.9			
08/06/2022	16:30:01	316	6.4	13.71	180.2			
08/06/2022	16:30:31	298	6.5	13.42	183.4			
08/06/2022	16:31:01	298	6.5	13.47	186.6			
08/06/2022	16:31:31	303	6.4	13.51	189.8			
08/06/2022	16:32:01	298	6.4	13.54	193.0			
08/06/2022	16:32:31	304	6.4	13.55	196.3			
08/06/2022	16:33:01	296	6.4	13.57	199.5			
08/06/2022	16:33:31	77	3.4	13.56	202.3			
08/06/2022	16:34:01	78	3.4	13.66	204.0			
08/06/2022	16:34:31	84	3.4	13.55	205.5			
08/06/2022	16:35:01	82	3.4	13.55	207.2			
08/06/2022	16:35:31	80	3.3	13.53	208.9			
08/06/2022	16:36:01	86	3.5	13.53	210.6			
08/06/2022	16:36:31	86	3.5	13.54	212.4			
08/06/2022	16:37:01	85	3.4	13.55	214.1			
08/06/2022	16:37:31	-19	0.0	14.05	214.8	End Lead Slurry		
08/06/2022	16:37:36	-19	0.0	14.08	214.8	Reset Total, Vol = 185.14 bbl		
08/06/2022	16:38:01	-19	0.0	14.04	214.8			
08/06/2022	16:38:31	-18	0.0	13.99	214.8			
08/06/2022	16:39:01	-18	0.0	13.56	214.8			
08/06/2022	16:39:31	-17	0.0	13.57	214.8			
08/06/2022	16:40:01	-18	0.0	13.58	214.8			
08/06/2022	16:40:31	-17	0.0	13.59	214.8			
08/06/2022	16:41:01	40	2.3	15.09	215.8			

Well Booth Federal DD06-755			Field DJ		Job Start Aug/06/2022	Customer CHEVRON		Job Number EOYC-00055
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
08/06/2022	16:41:05	38	2.3	15.09	216.0	@ 14.8ppg; 6.37 gal/sk;		
08/06/2022	16:41:06	39	2.3	15.09	216.0	101skts D903 Class C Cement		
08/06/2022	16:41:31	195	4.5	14.87	217.2			
08/06/2022	16:41:50	203	4.5	14.87	218.6	TOT 1713ft		
08/06/2022	16:42:01	191	4.5	14.85	219.4			
08/06/2022	16:42:31	192	4.5	14.83	221.7			
08/06/2022	16:43:01	198	4.5	14.78	223.9			
08/06/2022	16:43:31	195	4.5	14.77	226.2			
08/06/2022	16:44:01	193	4.5	14.72	228.4			
08/06/2022	16:44:31	188	4.5	14.67	230.7			
08/06/2022	16:45:01	195	4.5	14.71	232.9			
08/06/2022	16:45:31	180	4.5	14.70	235.2			
08/06/2022	16:46:01	189	4.5	14.70	237.4			
08/06/2022	16:46:31	136	4.4	14.70	239.7			
08/06/2022	16:46:32	50	3.6	14.70	239.8	End Tail Slurry		
08/06/2022	16:46:35	-4	1.4	14.78	239.9	Reset Total, Vol = 25.10 bbl		
08/06/2022	16:46:37	-16	0.3	14.85	239.9	Drop Top Plug		
08/06/2022	16:47:01	-16	0.0	14.77	239.9			
08/06/2022	16:47:31	-16	0.0	14.80	239.9			
08/06/2022	16:48:01	-15	0.0	14.70	239.9			
08/06/2022	16:48:31	-15	0.0	14.70	239.9			
08/06/2022	16:49:01	-15	0.0	14.68	239.9			
08/06/2022	16:49:31	-14	0.0	14.61	239.9			
08/06/2022	16:50:01	-15	0.0	14.62	239.9			
08/06/2022	16:50:31	-14	0.0	14.64	239.9			
08/06/2022	16:51:31	-13	0.0	14.66	239.9			
08/06/2022	16:52:01	-15	0.0	14.67	239.9			
08/06/2022	16:52:31	-14	0.0	14.67	239.9			
08/06/2022	16:53:01	-14	0.0	14.67	239.9			
08/06/2022	16:53:31	-14	0.0	14.66	239.9			
08/06/2022	16:54:01	-14	0.0	14.67	239.9			
08/06/2022	16:54:31	-14	0.0	14.68	239.9			
08/06/2022	16:55:01	-13	0.0	14.71	239.9			
08/06/2022	16:55:31	-13	0.0	14.72	239.9			
08/06/2022	16:56:01	-14	0.0	14.72	239.9			
08/06/2022	16:56:31	-13	0.0	14.73	239.9			
08/06/2022	16:57:01	-13	0.0	14.73	239.9			
08/06/2022	16:57:31	-12	0.0	14.75	239.9			
08/06/2022	16:58:01	-13	0.0	14.75	239.9			
08/06/2022	16:58:31	-12	0.0	14.76	239.9			
08/06/2022	16:59:01	-12	0.0	14.76	239.9			
08/06/2022	16:59:31	-7	0.0	14.07	239.9			
08/06/2022	16:59:56	43	2.3	9.90	240.5	Start Displacement		
08/06/2022	16:59:58	43	2.4	9.89	240.5	Displace 145bbbls fresh water		
08/06/2022	17:00:01	42	2.7	9.89	240.7			
08/06/2022	17:00:31	114	3.2	9.91	241.7			
08/06/2022	17:01:01	99	4.6	9.60	244.0			
08/06/2022	17:01:31	98	4.6	9.44	246.3			
08/06/2022	17:02:01	89	4.6	9.11	248.6			
08/06/2022	17:02:19	93	4.6	9.06	249.9	Good Returns		
08/06/2022	17:02:31	89	4.6	9.03	250.9			
08/06/2022	17:03:01	93	4.6	9.02	253.2			
08/06/2022	17:03:31	88	4.6	8.95	255.4			
08/06/2022	17:04:01	70	7.1	7.33	258.1			

Well Booth Federal DD06-755			Field DJ		Job Start Aug/06/2022	Customer CHEVRON		Job Number EOYC-00055
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
08/06/2022	17:05:01	88	4.6	8.65	262.7			
08/06/2022	17:05:31	84	4.5	8.50	265.0			
08/06/2022	17:06:01	80	4.6	8.46	267.3			
08/06/2022	17:06:31	78	4.5	8.46	269.6			
08/06/2022	17:07:01	78	4.5	8.51	271.8			
08/06/2022	17:07:31	81	4.5	8.46	274.1			
08/06/2022	17:08:01	83	19.5	9.06	277.4			
08/06/2022	17:08:31	189	0.7	8.88	278.6			
08/06/2022	17:09:01	174	6.4	8.45	281.7			
08/06/2022	17:09:31	182	6.4	8.47	284.9			
08/06/2022	17:10:01	185	6.4	8.48	288.1			
08/06/2022	17:10:31	216	6.4	8.48	291.3			
08/06/2022	17:11:01	367	8.2	8.46	294.6			
08/06/2022	17:11:31	253	7.7	8.46	298.6			
08/06/2022	17:12:01	278	6.4	8.46	302.0			
08/06/2022	17:12:31	302	6.4	8.46	305.2			
08/06/2022	17:13:01	302	6.4	8.45	308.4			
08/06/2022	17:13:31	339	6.4	8.46	311.6			
08/06/2022	17:14:01	356	6.3	8.46	314.7			
08/06/2022	17:14:31	383	6.4	8.46	317.9			
08/06/2022	17:15:01	400	6.4	8.46	321.1			
08/06/2022	17:15:31	433	6.3	8.46	324.3			
08/06/2022	17:16:01	442	6.3	8.46	327.4			
08/06/2022	17:16:31	448	6.3	8.46	330.6			
08/06/2022	17:17:01	487	6.3	8.46	333.8			
08/06/2022	17:17:31	481	6.3	8.46	337.0			
08/06/2022	17:18:01	517	6.4	8.46	340.1			
08/06/2022	17:18:31	535	6.4	8.46	343.3			
08/06/2022	17:19:01	558	6.4	8.46	346.5			
08/06/2022	17:19:31	570	6.3	8.46	349.7			
08/06/2022	17:20:01	577	6.3	8.46	352.8			
08/06/2022	17:20:31	591	6.3	8.46	356.0			
08/06/2022	17:21:01	612	6.3	8.46	359.2			
08/06/2022	17:21:31	631	6.3	8.46	362.3			
08/06/2022	17:22:01	667	6.3	8.45	365.5			
08/06/2022	17:22:31	661	6.3	8.46	368.7			
08/06/2022	17:23:01	694	6.3	8.46	371.9			
08/06/2022	17:23:31	708	6.3	8.46	375.0			
08/06/2022	17:24:01	696	6.3	8.46	378.2			
08/06/2022	17:25:01	520	2.2	8.46	380.9			
08/06/2022	17:25:31	551	2.2	8.46	382.0			
08/06/2022	17:25:44	539	2.2	8.46	382.5	Cement to Surface @ 111bbbls		
08/06/2022	17:26:01	538	2.2	8.45	383.1			
08/06/2022	17:26:31	557	2.2	8.46	384.3			
08/06/2022	17:27:01	817	0.0	8.46	385.1			
08/06/2022	17:27:31	820	0.0	8.46	385.1			
08/06/2022	17:28:01	957	0.7	8.46	385.2			
08/06/2022	17:28:31	2572	0.0	8.46	386.1			
08/06/2022	17:29:01	2559	0.0	8.46	386.1			
08/06/2022	17:29:31	2556	0.0	8.46	386.1			
08/06/2022	17:30:01	2556	0.0	8.46	386.1			
08/06/2022	17:30:07	2556	0.0	8.46	386.1	End Displacement		
08/06/2022	17:30:08	2556	0.0	8.46	386.1	Bump Top Plug to760 psi		
08/06/2022	17:30:09	2556	0.0	8.46	386.1	Before pressure 552psi		

Well Booth Federal DD06-755			Field DJ		Job Start Aug/06/2022	Customer CHEVRON		Job Number EOYC-00055
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
08/06/2022	17:30:34	2556	0.0	8.46	386.1	Casing Test 2564psi for 30min		
08/06/2022	17:31:01	2556	0.0	8.46	386.1			
08/06/2022	17:31:31	2557	0.0	8.46	386.1			
08/06/2022	17:32:01	2558	0.0	8.46	386.1			
08/06/2022	17:32:31	2559	0.0	8.46	386.1			
08/06/2022	17:33:01	2559	0.0	8.46	386.1			
08/06/2022	17:33:31	2560	0.0	8.46	386.1			
08/06/2022	17:34:01	2560	0.0	8.46	386.1			
08/06/2022	17:34:31	2562	0.0	8.46	386.1			
08/06/2022	17:35:01	2562	0.0	8.46	386.1			
08/06/2022	17:35:31	2562	0.0	8.46	386.1			
08/06/2022	17:36:01	2562	0.0	8.46	386.1			
08/06/2022	17:36:31	2564	0.0	8.46	386.1			
08/06/2022	17:37:01	2564	0.0	8.46	386.1			
08/06/2022	17:37:31	2564	0.0	8.46	386.1			
08/06/2022	17:38:01	2565	0.0	8.46	386.1			
08/06/2022	17:38:31	2565	0.0	8.46	386.1			
08/06/2022	17:39:01	2566	0.0	8.46	386.1			
08/06/2022	17:39:31	2566	0.0	8.46	386.1			
08/06/2022	17:40:01	2567	0.0	8.46	386.1			
08/06/2022	17:40:31	2567	0.0	8.46	386.1			
08/06/2022	17:41:01	2568	0.0	8.46	386.1			
08/06/2022	17:41:31	2568	0.0	8.46	386.1			
08/06/2022	17:42:01	2569	0.0	8.46	386.1			
08/06/2022	17:42:31	2570	0.0	8.46	386.1			
08/06/2022	17:43:01	2570	0.0	8.46	386.1			
08/06/2022	17:43:31	2570	0.0	8.46	386.1			
08/06/2022	17:44:01	2570	0.0	8.46	386.1			
08/06/2022	17:44:31	2571	0.0	8.46	386.1			
08/06/2022	17:45:01	2571	0.0	8.46	386.1			
08/06/2022	17:45:31	2571	0.0	8.46	386.1			
08/06/2022	17:46:01	2572	0.0	8.46	386.1			
08/06/2022	17:46:31	2572	0.0	8.46	386.1			
08/06/2022	17:47:01	2572	0.0	8.46	386.1			
08/06/2022	17:47:31	2573	0.0	8.46	386.1			
08/06/2022	17:48:01	2573	0.0	8.46	386.1			
08/06/2022	17:48:31	2574	0.0	8.46	386.1			
08/06/2022	17:49:01	2574	0.0	8.45	386.1			
08/06/2022	17:49:31	2574	0.0	8.45	386.1			
08/06/2022	17:50:01	2575	0.0	8.46	386.1			
08/06/2022	17:50:31	2575	0.0	8.45	386.1			
08/06/2022	17:51:01	2575	0.0	8.45	386.1			
08/06/2022	17:52:01	2576	0.0	8.45	386.1			
08/06/2022	17:52:31	2577	0.0	8.45	386.1			
08/06/2022	17:53:01	2577	0.0	8.45	386.1			
08/06/2022	17:53:31	2578	0.0	8.45	386.1			
08/06/2022	17:54:01	2578	0.0	8.45	386.1			
08/06/2022	17:54:31	2578	0.0	8.45	386.1			
08/06/2022	17:55:01	2578	0.0	8.45	386.1			
08/06/2022	17:55:31	2579	0.0	8.45	386.1			
08/06/2022	17:56:01	2579	0.0	8.45	386.1			
08/06/2022	17:56:31	2580	0.0	8.45	386.1			
08/06/2022	17:57:01	2580	0.0	8.45	386.1			
08/06/2022	17:57:31	2580	0.0	8.45	386.1			

Well		Field		Job Start		Customer		Job Number	
Booth Federal DD06-755		DJ		Aug/06/2022		CHEVRON		EOYC-00055	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
08/06/2022	17:59:01	2581	0.0	8.45	386.1				
08/06/2022	17:59:31	2581	0.0	8.45	386.1				
08/06/2022	18:00:01	2582	0.0	8.45	386.1				
08/06/2022	18:00:31	2582	0.0	8.45	386.1				
08/06/2022	18:00:40	2582	0.0	8.45	386.1	End Casing Test			
08/06/2022	18:00:56	1446	0.0	8.45	386.1	Bleed Off Pressure			
08/06/2022	18:01:01	471	0.0	8.45	386.1				
08/06/2022	18:01:03	220	0.0	8.45	386.1	End Cement Slurry			
08/06/2022	18:01:31	-3	0.0	8.45	386.1				
08/06/2022	18:01:35	-1	0.0	8.45	386.1	1.5 bbls back			
08/06/2022	18:02:01	-3	0.0	8.45	386.1				
08/06/2022	18:02:31	-2	0.0	8.45	386.1				
08/06/2022	18:03:01	-2	0.0	8.45	386.1				
08/06/2022	18:03:31	-2	0.0	8.45	386.1				
08/06/2022	18:04:01	-2	0.0	8.45	386.1				
08/06/2022	18:04:31	-2	0.0	8.45	386.1				
08/06/2022	18:05:01	-2	0.0	8.45	386.1				
08/06/2022	18:05:31	-2	0.0	8.45	386.1				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
5.0			20.5	386.1	0.0	29.6		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
3299	-1	1077	760			bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume	34.0 bbl	
%	0.0 bbl	146.2 bbl	75 degF	Washed Thru Perfs	<input type="checkbox"/>	To	ft	
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>	
Dave Nielsen	Jay Fales			-		-		