

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/26/2022

Submitted Date:

11/02/2022

Document Number:

701005977**FIELD INSPECTION FORM**Loc ID 321848 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
OBryhim, Reesa		ROBryhim@mulldrilling.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208216	WELL	SI	02/01/2021	SI	017-07151	NORTHWEST ARAPAHOE UNIT 37	PA

**General Comment:**[P&A Inspection](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track through pasture		
Corrective Action:		Date:	

Overall Good: ☒

<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			
	Date:		

Overall Good: ☒

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Metal panels around cathodic rectifier		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Solar powered cathodic rectifier		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 208216 Type: WELL API Number: 017-07151 Status: SI Insp. Status: PA**Cement**Cement ContractorContractor Name: HP Oilfield Services

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 5100/2255/1737/675Cement Volume (sx): 400 SXS

Good Return During Job: \_\_\_\_\_

Cement Type: Class AComment:

Peak Wireline, Halde Water, HP Oilfield Services, Codell Well Service. MIRU PEAK, RIH W/CIBP TO 5150' W/2 SXS CMT. RIH W/CIBP TO 5100' W/2 SXS CMT. MIRU PEAK, RIH W/GUN PERF @ 2255'. MIRU CODELL, RIH W/TBG. MIRU HP, PUMPED 50 SXS CMT INTO PERFS, LEAVE 12 SXS IN CSG. MIRU CODELL, POOH W/TBG. MIRU PEAK, RIH W/GUN PERF @ 1737'. MIRU CODELL, RIH W/TBG. MIRU HP, PUMP 50 SXS INTO PERFS, LEAVE 12 SXS IN CSG. MIRU CODELL, POOH W/TBG. MIRU PEAK, RIH W/GUN PERF @ 675'. MIRU HP, PUMP 300 SXS DOWN BRADENHEAD. WOC FOR 2HRS. CODELL RIH W/SAND LINE AND TAG @ 180'. TOP OFF CASING AT LATER DATE

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT