

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403173643

Date Received:

09/21/2022

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10657 Contact Name: gene wehrer
Name of Operator: PCR OPERATING LLC Phone: (970) 3804860
Address: 4040 BROADWAY STREET #510
City: SAN ANTONIO State: TX Zip: 78209 Email: gwehrer1961@outlook.com
API Number: 05-087-05543 OGCC Facility ID Number: 225145
Well/Facility Name: AJU GLENN Well/Facility Number: J2
Location QtrQtr: SWNW Section: 31 Township: 2N Range: 57W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 5626-36 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 5520

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Schure, Kym

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: gene wehrer
Title: pumper Email: gwehrer1961@outlook.com Date: 9/21/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 11/1/2022

CONDITIONS OF APPROVAL, IF ANY:

- 1)A Form 5A, Completed Interval Report, is required to report all plugs currently downhole which isolate any perforated interval by 12/15/2022.
- 2)The Form 7, Operators Report of Monthly Operations, must correctly reflect the well status in the next reporting period due 1/15/2023.
- 3)As per rule 434, this well is designated inactive and must be properly returned to production, plugged and abandoned, have an approved Form 5B or be submitted on a Form 6A (to be designated as Out of Service) when available.

Attachment List

Att Doc Num **Name**

403173643	FORM 21 SUBMITTED
701602252	Form 21

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)