

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403173643

Date Received:

09/21/2022

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10657	Contact Name: gene wehrer	Pressure Chart		
Name of Operator: PCR OPERATING LLC	Phone: (970) 3804860	Cement Bond Log		
Address: 4040 BROADWAY STREET #510		Tracer Survey		
City: SAN ANTONIO State: TX Zip: 78209 Email: gwehrer1961@outlook.com		Temperature Survey		
API Number: 05-087-05543	OGCC Facility ID Number: 225145	Inspection Number		
Well/Facility Name: AJU GLENN	Well/Facility Number: J2			
Location QtrQtr: SWNW Section: 31 Township: 2N Range: 57W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 5520
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	5626-36			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-20-2022	SHUT-IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
340	340	335	335	-5

Test Witnessed by State Representative? ☒ OGCC Field Representative Schure, Kym

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: gene wehrer

Title: pumper Email: gwehrer1961@outlook.com Date: 9/21/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 11/1/2022

CONDITIONS OF APPROVAL, IF ANY:

- 1)A Form 5A, Completed Interval Report, is required to report all plugs currently downhole which isolate any perforated interval by 12/15/2022.
- 2)The Form 7, Operators Report of Monthly Operations, must correctly reflect the well status in the next reporting period due 1/15/2023.
- 3)As per rule 434, this well is designated inactive and must be properly returned to production, plugged and abandoned, have an approved Form 5B or be submitted on a Form 6A (to be designated as Out of Service) when available.

Attachment List

Att Doc Num

Name

403173643	FORM 21 SUBMITTED
701602252	Form 21

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)