

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:	10699	Contact Name:	James Krehmeyer
Name of Operator:	OWN RESOURCES OPERATING LLC	Phone:	(970) 332-3585
Address:	305 S RIDGE STREET #6279	Fax:	
City:	BRECKENRIDGE	State:	CO
Zip:	80424	Email:	james.krehmeyer@ownresources.com
For "Intent" 24 hour notice required,		Name:	Welsh, Brian
		Tel:	(719) 325-6919
COGCC contact:		Email:	brian.welsh@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number	05-125-06716-00									
Well Name:	DEVLIN		Well Number:	34-32						
Location:	QtrQtr:	SWSE	Section:	32	Township:	4S	Range:	43W	Meridian:	6
County:	YUMA		Federal, Indian or State Lease Number:							
Field Name:	BONNY		Field Number:	7325						

Only Complete the Following Background Information for Intent to Abandon

Latitude:	39.661786		Longitude:	-102.202732	
GPS Data:	GPS Quality Value:	2.4	Type of GPS Quality Value:		
			Date of Measurement:	09/17/2009	
Reason for Abandonment:	<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems				
	<input type="checkbox"/> Other				
Casing to be pulled:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Estimated Depth:		
Fish in Hole:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below		
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below		
Details:					

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1525	1540			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	j-55	17	0	240	80	240	0	VISU
1ST	6+1/4	4+1/2	j-55	9.5	0	1650	100	1650	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1475 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 240 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Pat Dolezal

Title: Regulatory Specialist

Date: _____

Email: pat.dolezal@ownresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403214342	PROPOSED PLUGGING PROCEDURE
403214344	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)