



FORM  
6  
Rev  
11/20

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DEETOEES

Replug By Other Operator

Document Number:  
403213472

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:10670Contact Name:Carl Enright

Name of Operator:MALLARD EXPLORATION LLCPhone:(720) 543-7967

Address:1400 16TH STREET SUITE 300Fax:

City:DENVERState:COZip:80202Email:cenright@mallardexploration.com

For "Intent" 24 hour notice required,Name:Tel:

COGCC contact:Email:

Type of Well Abandonment Report:☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

API Number05-123-10369-00

Well Name:CARL MAXEY STATEWell Number:1

Location:QtrQtr:SWNESection:36Township:8NRange:60WMeridian:6

County:WELDFederal, Indian or State Lease Number:81-6491

Field Name:BUCKINGHAM WESTField Number:7572

Only Complete the Following Background Information for Intent to Abandon

Latitude:40.621023Longitude:-104.037534

GPS Data:GPS Quality Value:1.0Type of GPS Quality Value:PDOPDate of Measurement:07/20/2022

Reason for Abandonment:☐ Dry☐ Production Sub-economic☐ Mechanical Problems

☐ Other

Casing to be pulled:☐ Yes☐ NoEstimated Depth:

Fish in Hole:☐ Yes☐ NoIf yes, explain details below

Wellbore has Uncemented Casing leaks:☐ Yes☐ NoIf yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	184	160	184	0	VISU
OPEN HOLE	8+3/4				184	6940				

Date Run: 10/31/2022 Doc [#403213472] Well Name: CARL MAXEY STATE 1

Page 1 of 3

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	90	sks cmt from	6801	ft. to	6601	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	100	sks cmt from	6078	ft. to	5821	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	100	sks cmt from	2518	ft. to	2318	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 280 sacks half in. half out surface casing from 557 ft. to 40 ft. Plug Tagged: ☒

Set 13 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: 10/12/2022 Cut and Cap Date: 10/18/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6

\*Wireline Contractor: N/A

\*Cementing Contractor: Bohler

Type of Cement and Additives Used: 15.8# mixed at 1.15 cuft/sk

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Taylor Heffner

Title: Mallard Contractor

Date: \_\_\_\_\_

Email: theffner@phxresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

0 COA	
-------	--

### Attachment List

**Att Doc Num**

**Name**

403213745	CEMENT JOB SUMMARY
403213746	CEMENT JOB SUMMARY
403213747	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)