

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/28/2022

Submitted Date:

10/31/2022

Document Number:

688313300**FIELD INSPECTION FORM**Loc ID 320786 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 18795Name of Operator: COLTON LIMITED LIABILITY COAddress: P.O. BOX 370549City: DENVER State: CO Zip: 80237**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Metzger, Thomas S	(303) 297-0347	tmetzger@bsegllc.com	
Bush, Megan	(303) 247-0347	mbush@bsegllc.com	
Dornbos, Ryan	303-915-9074	ryan@petersonenergyoperati ng.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204920	WELL	SI	06/01/2018	OW	005-07005	COOKIE JAR 1	PA

General Comment:

PA Inspection, day 2

Inspector requested that she be told when the cut, cap and cover would be.

Location

Lease Road:			
Type	Access		
comment:	dusty, dry		
Corrective Action	L	Date:	

Overall Good: ☐

Emergency Contact Number:

Comment:		Date:	
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	200 BBLs	STEEL AST		,
Comment:	empty				
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	no berms				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:					Date:
<u>Venting:</u>					
Yes/No					
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 204920 Type: WELL API Number: 005-07005 Status: SI Insp. Status: PA

CementCement ContractorContractor Name: Cementers Inc,

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 6570 3000 1570 875Cement Volume (sx): 180 sxsGood Return During Job: YESCement Type: G 15.8 ppgComment:10/28/2022Water lines frozen.Cementers Inc pumped 20 sxs 15.8 ppg cement at Nio plug, 6570-6470'. 5 bbls water ahead, 4 bbls cement, 4 bbls disp, max 570 psi observed, 2.5 bpm.Greenfield pulled tubing out.Greenfield wireline shot 4 holes at 3000' and set CICR at 2940'.Greenfield stung into CICR with tubing.Cementers Inc pumped 60 sxs 15.8 ppg cement through CICR at 2940' and dumped 10 sxs cement on top of CICR. Max 1100 psi and 2.5 bpm observed.Greenfield pulled tubing up to 1570'-Fox Hills.Cementers inc pumped 20 sxs 15.8 ppg cement in casing at 1570'. Max 419 psi and 2.5 bpm observed. The Fox Hills was not tagged as the operator requested it not be and approval was given by the COGCC/EJ on 10/27/2022. The request was made to not tag it because the tag box was not checked on the updated Form 6 but was checked on the original Form 6.Greenfield pulled tubing up to 875'-Arapahoe and Denver.Cementers Inc pumped 70 sxs 15.8 ppg cement in casing from 875' to surface. Cement returns to tank were observed. The water on the cement pump truck for this plug had a lot of algae in it (see attached photo). Sample collected was foamy while the other plugs were not. Water truck driver said that the water was from Greely and sat in the truck at the yard for a week.

Corrective Action: _____

Date: _____

WorkoverComment:Greenfield Environmental Solutions rig, Enrico

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688313301	Colton Cookie Jar 1 PA Day 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5901357