

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/26/2022

Submitted Date:

10/28/2022

Document Number:

707600425

FIELD INSPECTION FORM
 Loc ID 331154 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258933	WELL	SI	04/01/2020	OW	123-20237	NOFFSINGER 22-33	PA

General Comment:

This is a PLUGGED & ABANDONED WELL inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing. Initial plugs.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.577718 / -104.430295

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 258933 Type: WELL API Number: 123-20237 Status: SI Insp. Status: PA

CementCement ContractorContractor Name: Duco Inc.

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 6812'-3495'Cement Volume (sx): 4 sxs

Good Return During Job: _____

Cement Type: Not specified

Comment: Workover Contractor: Ensign. Rig #313.
Cement Contractor: Duco Inc.

Reference:

Form 6N on file. Notice of Intent to Abandon date: 08/31/2022. Approved.

Form 42 on file. Notice of MIRU. Start Date: 10/26/2022. Approved.

Form 42 on file. Notice of Plugging Operations. Start Date: 10/26/2022. Approved.

Plugging Operations: Cementing. Initial plugs.

MOVE ENSIGN RIG 313 AND EQUIPMENT TO LOCATION. PRE JOB SAFETY MEETING AND JSA. CHECK PRESSURES. SITP 0PSI. SICP 0PSI. SIBHP 0PSI. MIRU ENSIGN RIG 313 AND EQUIPMENT. TIE IN PUMP LINES. CIRCULATE WELL CLEAN. PRESSURE TEST EXISTING PLUG TO 1050PSI. TEST GOOD. FUNCTION TEST BOPE. TEST GOOD. ND PRODUCTION TREE, MASTER VALVE AND 5K TOP FLANGE. NU BOPE. RU WORK FLOOR AND HANDLING EQUIPMENT. INSTAL LANDING SUB. UNLAND TUBING. TOOH 76 JOINTS OF 2.375" 4.7# EUE. LD 120 JOINTS OF 2.375" 4.7# EUE. TOTAL OF 196 JOINTS OF 2.375" 4.7# EUE. MIRU SUREFIRE WIRELINE. HELD SAFETY MEETING. RIH AND TAG EXSISTING DUMP BAIL OF CIBP @ 6812'. GOOD TAG. PU RIH WITH 4.5" 10K CIBP. CORRELATE WITH LOG. SET CIBP @ 6522'. GOOD SET. PU BAILER. DUMP 2SXS CEMENT ON TOP OF CIBP. PU 2ND 4.5" 10K CIBP. CORRELATE WITH LOG. SET CIBP @ 3495'. GOOD SET. PU BAILER. DUMP 2SXS CEMENT ON TOP OF CIBP. PU LOGGING TOOL. LOG FROM 3000'-SURFACE. PU RIH WITH 4.5" JET CUTTER. CORRELATE WITH LOG. CUT CASING @ 2500'. GOOD CUT. RDMO SUREFIRE WIRELINE. RD WORK FLOOR AND HANDLING EQUIPMENT. ND BOP. REMOVE LARKIN CAP. UNLAND CASING. STRIP OVER LARKIN ADAPTER FLANGE AND BOP. RU WORK FLOOR AND HANDLING EQUIPMENT. INSTAL TIW VAVLE. SHUT AND SECURE WELL. CREW CLEANED LOCATION AND TRAVELED HOME.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 10/26/2022 at approximately 13:47 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: NOFFSINGER-66N64W/33SEW Location ID: 331154 Well Name(s): Noffsinger 22-33. API: 123-20237. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing. Initial plugs. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.577718 / -104.430295</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/28/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600426	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5900337