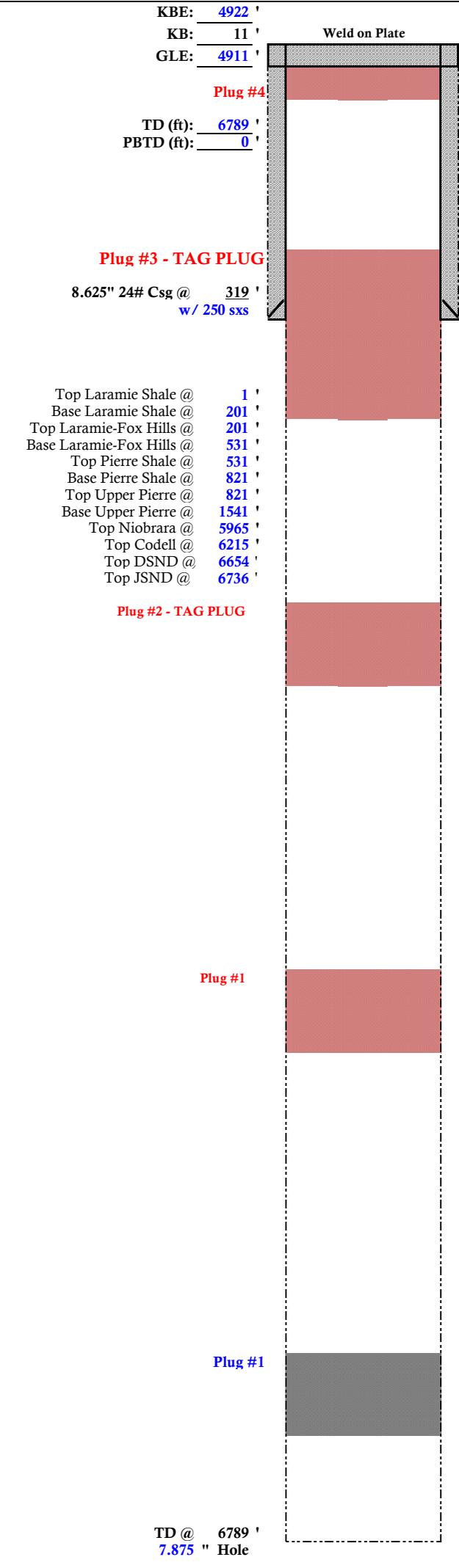


OPERATOR: Summit Oil & Gas LLC - 10774
 WELL: Doris #1
 FIELD: Wildcat - 99999
 API # 05-123-12695
 LEASE #: -
 UIC #: -
 BASIN: Denver - Julesburg

CNTY: Weld FTG: 660 FNL and 1980 FEL
 STATE: CO Q-Q: NWNE
 ROTARY SPUD: 3-Oct-85 SEC.: 10
 COMP/PA: 9-Oct-85 TWS: 7N
 STATUS: DA RGE: 59W
 WBD DATE: 12-Apr-22 BY: SMB
 LAT/LONG: 40.594916/-103.961078

IP GAS: 0
 IP OIL: 0
 IP WTR: 0
 CUM GAS:
 CUM OIL:
 CUM WTR:
 LAST PROD:

PROPOSED WELLBORE DIAGRAM



CASING HEAD: None
 WELLHEAD: None
 CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	JTS
<u>12 7/8</u>	<u>8 5/8</u>	<u>24</u>		<u>0</u>	<u>319</u>	

Float Collar @

TUBING RECORD COND: _____ DATE: _____

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS

ITEM	DESC	SIZE (in)	TALLY (ft)	JTS

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	DATE SHOT	STATUS	STIM

WELLWORK HISTORY

PA since 1985

Install wellhead

Wash down to top of Niobrara or 5965'. If wellbore is not static circulate produced fluid out and mud up to a minimum of 9 ppg for a static wellbore. This static fluid weight will be placed between all plugs.

Leave Original Plug #1 in place.
 Plug 1 = 25 sx cement from 6680' to 6650'

Run a gyro survey down tubing from 5965' to surface with 200' stations.

****Water spacer ahead and behind all balanced plugs****
****Class G neat cement with minimum compressive strength of 300psi after 24hr and 800psi after 72hr measured at 95deg F or minimum expected downhole temp and 800 psi confining pressure****
Cement batch test no older than 6 months will be kept on record

Pump Plug #1 to gain 100' of coverage above the Niobrara
 5% washout and 1.15 cf/sx Class G = 65 sx for 200' coverage
 Plug is from 5965' to 5765'

Pump Plug #2 to gain 100' of coverage below the base of the Upper Pierre
 5% washout and 1.15 cf/sx Class G = 65 sx for 200' coverage
 Plug is from 1741' to 1541' - TAG PLUG

Pump Plug #3 to gain 100' of coverage below the Base of the Laramie Fox Hills and 50' of cement above surface casing shoe
 5% washout and casing and 1.15 cf/sx Class G = 101 sx for 362' coverage
 Plug is from 631' to 269' - TAG PLUG

Pump Plug #4 to gain cement from 50' to surface
 Casing and 1.15 cf/sx Class G = 16 sx for 50' coverage
 Plug is from 50' to 0' - TOP OFF AS NEEDED

Between 5 and 90 days after plugging cut and cap below plow depth. Cap will include a weep hole, legal location, well name and number and api number