



99999999
Use in quadruplicate for State lands.
Federal lands.

COMMISSION
RADO

RECEIVED
APR 27 1966

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Bander & Couch

3. ADDRESS OF OPERATOR
508 Petroleum Bldg., Abilene, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NE NE Sec 29-12N-55W ✓
At top prod. interval reported below
At total depth

14. PERMIT NO. 66-116 ✓ DATE ISSUED 4-11-66

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME C. Nelson
9. WELL NO. #5
10. FIELD AND POOL, OR WILDCAT Peavy
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 29-12N-55W ✓

12. COUNTY OR PARISH Logan 13. STATE Colo.

15. DATE SPUNDED 4-9-66 16. DATE T.D. REACHED 4-13-66 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4681 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5999 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → All ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.- ES 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	211	9 3/4	240 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		DVR ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIOS
							HHM

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						JAM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY FJP ✓

35. LIST OF ATTACHMENTS Log JJD FILE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE _____ DATE 4-25-66

See Spaces for Additional Data on Reverse Side
05-075-07444



00823805

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No DST'S			
Cored 5950-5999 (Rec 46')			
All reworked sand and shale			
Bentonite	5730	(-1049)	
D. Sand	5834	(-1153)	
J Sand	5946	(-1265)	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
00-JUN-22A		
ACSAVA		
00-JUN-22B		
00-JUN-22C		
00-JUN-22D		
00-JUN-22E		
00-JUN-22F		
00-JUN-22G		
00-JUN-22H		
00-JUN-22I		
00-JUN-22J		
00-JUN-22K		
00-JUN-22L		
00-JUN-22M		
00-JUN-22N		
00-JUN-22O		
00-JUN-22P		
00-JUN-22Q		
00-JUN-22R		
00-JUN-22S		
00-JUN-22T		
00-JUN-22U		
00-JUN-22V		
00-JUN-22W		
00-JUN-22X		
00-JUN-22Y		
00-JUN-22Z		

02-012-2141d1

MET COMPLETION OF THE WELL AT THE TIME OF THE DRILLING OF THE WELL