

CORE LABORATORIES. INC. Petroleum Reservoir Engineering

DALLAS, TEXAS

.pany	CHANDLER & MUSGROVE	Formation "D" SAND Page 1 of 1			
Well	NELSON NO. 1	Cores DIA. CONV. File RP-5-173(FC)			
Field	WILDCAT	Drilling Fluid OIL EMULSION MUD Date Report-7-15-56			
County	LOGAN State COLORADO	Elevation 4634 ° KB Analysts WJC			
Location	C-NE-SW sec. 29-12N-55W	Remarks SERVICE NO. 8			

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS			RESIDUAL SATURATION		PROBABLE	
		HORIZONTAL	VERTICAL	PERCENT	OIL % VOLUME % PORE	TOTAL WATER	PRODUCTION	REMARKS
1	5831-32	40	29	12.9	8.5	43.5	(2)	Sandstone, fine-grain.
2	5832-33	7.4	4.4	14.2	0.0	83.9	(2)	Sandstone, fine-grain.

05-075-07254



(*) REFER TO ATTACHED LETTER.
(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES-NO INTERPRETATION OF RESULTS.

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