

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

AUG 7 - 1984



5. LEASE DESIGNATION AND SERIAL NO.

OIL &amp; GAS CONC. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peavy Channel

9. WELL NO.

29-1

10. FIELD AND POOL, OR WILDCAT

Peavy - 'J' Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-12N-55W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Oxoco, Inc. & Gear Drilling Company						470 Denver Club Bldg., Denver, CO 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						NAME OF DRILLING CONTRACTOR	
At surface 1920' FNL & 600' FEL of NE/4						GEAR DRILLING COMPANY	
At top prod. interval reported below						14. PERMIT NO.	
At total depth						84753	
15. DATE SPUDDED						DATE ISSUED	
7/9/84						6/19/84	
16. DATE T.D. REACHED						12. COUNTY	
7/14/84						Logan	
17. DATE COMPL. (Ready to prod.)						13. STATE	
7/15/84 (Plug & Abd.)						Colorado	
18. ELEVATIONS (DF, REE, RT, GR, ETC.)						19. ELEV. CASINGHEAD	
4634 GR						-----	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
6249 (log)		-----		-----		surf. to T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
Dry Hole						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
I-ES & FDC-GR						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24.00	171 KB	12-1/4"	125 sax reg. + 3% chl		not pulled	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
NONE					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dry Hole				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				NONE			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							



00290930

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. GearTITLE PresidentDATE 8/1/84cc: Harold Hollis  
Kevin Fowler  
See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D Sand	5813'		Sandstone, white to clear, occasionally frosty, well consolidated, subangular to subrounded, well sorted, siliceous cement, poor porosity, no stain, fluorescence, order or cut.
J Sand	5918'		Sandstone, white to greywhite, moderately consolidated, subangular, well sorted, very fine to fine grained, siliceous cement poor intergranular porosity, yellow-green fluorescence, fair streaming cut, yellow-green residual cut.
O Sand	6188 top	6250 TD	Sandstone, grey-green, black and white mottled, very fine grained, subangular, poor to moderately sorted, siliceous cement, very poor to no intergranular porosity, no stain, fluorescence, order or cut.
			<u>Drill Stem Test No.1</u>
			5920' to 5940' Recovered: 596' oil cut water.
			see attached sheet for details.

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>ELECTRIC LOG TOPS</u>		
Niobrara	4945'	
Niobrara base	5135'	
Greenhorn Lime	5540'	
Bentonite	5705'	
D Sand top	5813'	
J Sand top	5918'	
O Sand top	6188'	
Total depth	6250	drillers
	6249	loggers