

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONC. COM. #

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Peavy Channel

9. WELL NO.
29-1

10. FIELD AND POOL, OR WILDCAT
Peavy - 'J' Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29-12N-55W

WRS
FJP
JAM
RCC
LAR
CGM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Oxoco, Inc. & Gear Drilling Company

3. ADDRESS OF OPERATOR
470 Denver Club Bldg., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1920' FNL & 600' FEL of NE/4
At top prod. interval reported below
At total depth

NAME OF DRILLING CONTRACTOR
GEAR DRILLING COMPANY

14. PERMIT NO. 84753 DATE ISSUED 6/19/84

12. COUNTY Logan 13. STATE Colorado

15. DATE SPUNDED 7/9/84 16. DATE T.D. REACHED 7/14/84 17. DATE COMPL. (Ready to prod.) 7/15/84 (Plug & Abd.) 18. ELEVATIONS (DF, REE, RT, GR, ETC.) 4634 GR 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 6249 (log) 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY surf. to T.D. ROTARY TOOLS CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES & FDC-GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	171 KB	12-1/4"	125 sax reg. + 3% chcl	not pulled

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE		

31. PERFORATION RECORD (Interval, size and number)
Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear TITLE President DATE 8/1/84



cc: Harold Hollis See Spaces for Additional Data on Reverse Side
Kevin Fowler

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D Sand	5813'		Sandstone, white to clear, occasionally frosty, well consolidated, subangular to subrounded, well sorted, siliceous cement, poor porosity, no stain, fluorescence, order or cut.
J Sand	5918'		Sandstone, white to greywhite, moderately consolidated, subangular, well sorted, very fine to fine grained, siliceous cement poor intergranular porosity, yellow-green fluorescence, fair streaming cut, yellow-green residual cut.
O Sand	6188 top	6250 TD	Sandstone, grey-green, black and white mottled, very fine grained, subangular, poor to moderately sorted, siliceous cement, very poor to no intergranular porosity, no stain, fluorescence, order or cut.
			Drill Stem Test No.1
			5920' to 5940' Recovered: 596' oil cut water.
			see attached sheet for details.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>ELECTRIC LOG TOPS</u>		
Niobrara	4945'	
Niobrara base	5135'	
Greenhorn Lime	5540'	
Bentonite	5705'	
D Sand top	5813'	
J Sand top	5918'	
O Sand top	6188'	
Total depth	6250	drillers
	6249	loggers