

FORM

21

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403201542

Date Received:

10/26/2022

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

|   |                                 |                    |  |  |
|---|---------------------------------|--------------------|--|--|
| OGCC Operator Number: 74165   | Contact Name: Edward Ingve      | Pressure Chart     |  |  |
| Name of Operator: RENEGADE OIL & GAS COMPANY LLC                      | Phone: (303) 829-2354           | Cement Bond Log    |  |  |
| Address: 6155 S MAIN STREET #225                                      |                                 | Tracer Survey      |  |  |
| City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com     |                                 | Temperature Survey |  |  |
| API Number: 05-005-06596  | OGCC Facility ID Number: 204511 | Inspection Number  |  |  |
| Well/Facility Name: STATE OF COLORADO                                 | Well/Facility Number: W-6       |                    |  |  |
| Location QtrQtr: SWSW Section: 24 Township: 5S Range: 65W Meridian: 6 |                                 |                    |  |  |

☐ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 7/14/2017 12:00:00 AM

**Test Type:**☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:**Wellbore Data at Time of Test**

| Injection Producing Zone(s) | Perforated Interval | Open Hole Interval |
|-----------------------------|---------------------|--------------------|
| FTHYS                       | 8082-8102           |                    |

**Tubing Casing/Annulus Test**

| Tubing Size: | Tubing Depth: | Top Packer Depth: | Multiple Packers?        |
|--------------|---------------|-------------------|--------------------------|
|              |               |                   | <input type="checkbox"/> |

**Casing Test**

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

7950

**Test Data (Use -1 for a vacuum)**

| Test Date  | Well Status During Test | Casing Pressure Before Test | Initial Tubing Pressure | Final Tubing Pressure |
|------------|-------------------------|-----------------------------|-------------------------|-----------------------|
| 10-19-2022 | TEMPORARILY ABANDONED   | 0                           |                         |                       |

| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Casing Pressure Final Test | Pressure Loss or Gain |
|----------------------------|--------------------------|---------------------------|----------------------------|-----------------------|
| 350                        | 346                      | 346                       | 346                        | -4                    |

Test Witnessed by State Representative? ☒

OGCC Field Representative

Sherman, Susan

**OPERATOR COMMENTS:**

A conventional MIT was performed on the State of Colorado W#6 to extend its SI/TA status and satisfy a Warning Letter issued 9/9/2022 (Doc #403160151). This successful test fulfills the warning letter requirements. The 132 feet distant between the CIBP and top perforation exceeds the COGCC requirement of 100 feet for a valid test. The situation was discussed with the area engineer prior to the test. With a CBL demonstrated cement top of 7300' a determination that the test would still be valid was reached. At the time when the CIBP was set the COGCC requirement was 250 feet for a valid test.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Edward Ingve

Title: Manager/Owner

Email: ed@renegadeoilandgas.com

Date: 10/26/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 10/28/2022

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

**Att Doc Num**

**Name**

|           |                   |
|-----------|-------------------|
| 403201542 | FORM 21 SUBMITTED |
| 403204095 | FORM 21 ORIGINAL  |

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                        |
|--|--|------------------------|
|  |  | Stamp Upon<br>Approval |
|--|--|------------------------|

Total: 0 comment(s)