

Project: Garfield County, CO
Site: BJU B26 496 Pad
Well: BJU B26 FED 21C-27 496
Wellbore: Wellbore #1
Design: Design #2
Latitude: 39.677496
Longitude: -108.137758
Ground Level: 8211.0
RKB @ 8241.0usft (30')

PROJECT DETAILS: Garfield County, CO

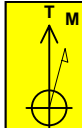
Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
System Datum: Mean Sea Level

REFERENCE INFORMATION

Vertical (TVD) Reference: RKB @ 8241.0usft (30')
Section (VS) Reference: Slot - 21C-27(0.0N, 0.0E)
Measured Depth Reference: RKB @ 8241.0usft (30')
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPATH	MDPATH	FORMATION
3343.0	3637.5	Wasatch
5743.0	6349.9	Wasatch G
5790.0	6403.0	Top Injection Zone
6043.0	6689.0	Fort Union
6233.0	6903.7	Top Influx Sand
6324.0	7006.5	Bot Influx Sand
7824.0	8644.7	Bot Injection Zone
8002.0	8823.0	Ohio Creek / TOG
8383.0	9204.1	Williams Fork
11163.0	11985.0	Cameo
11663.0	12485.2	Rollins



Azimuths to True North
Magnetic North: 9.22°
Magnetic Field
Strength: 51050.7nT
Dip Angle: 65.70°
Date: 9/12/2022
Model: HDGM2022

SECTION DETAILS

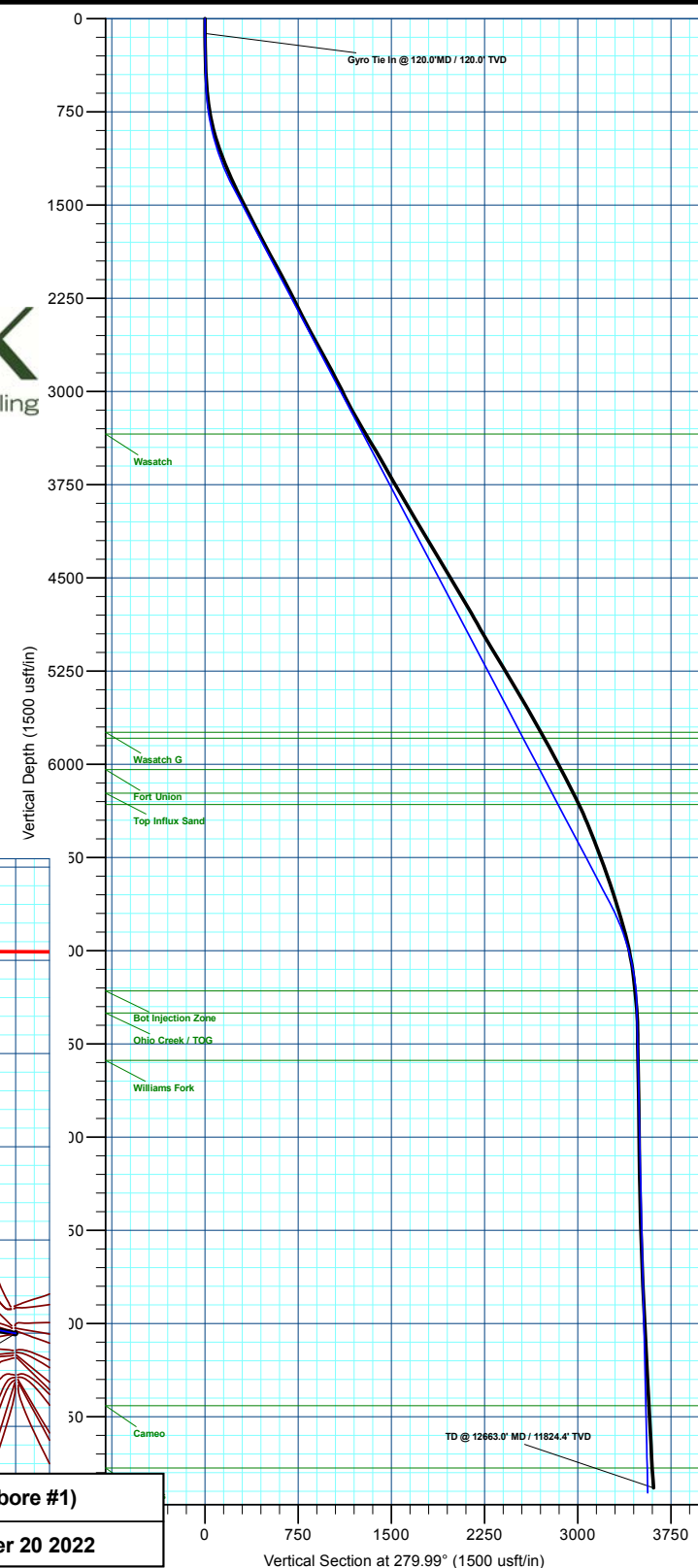
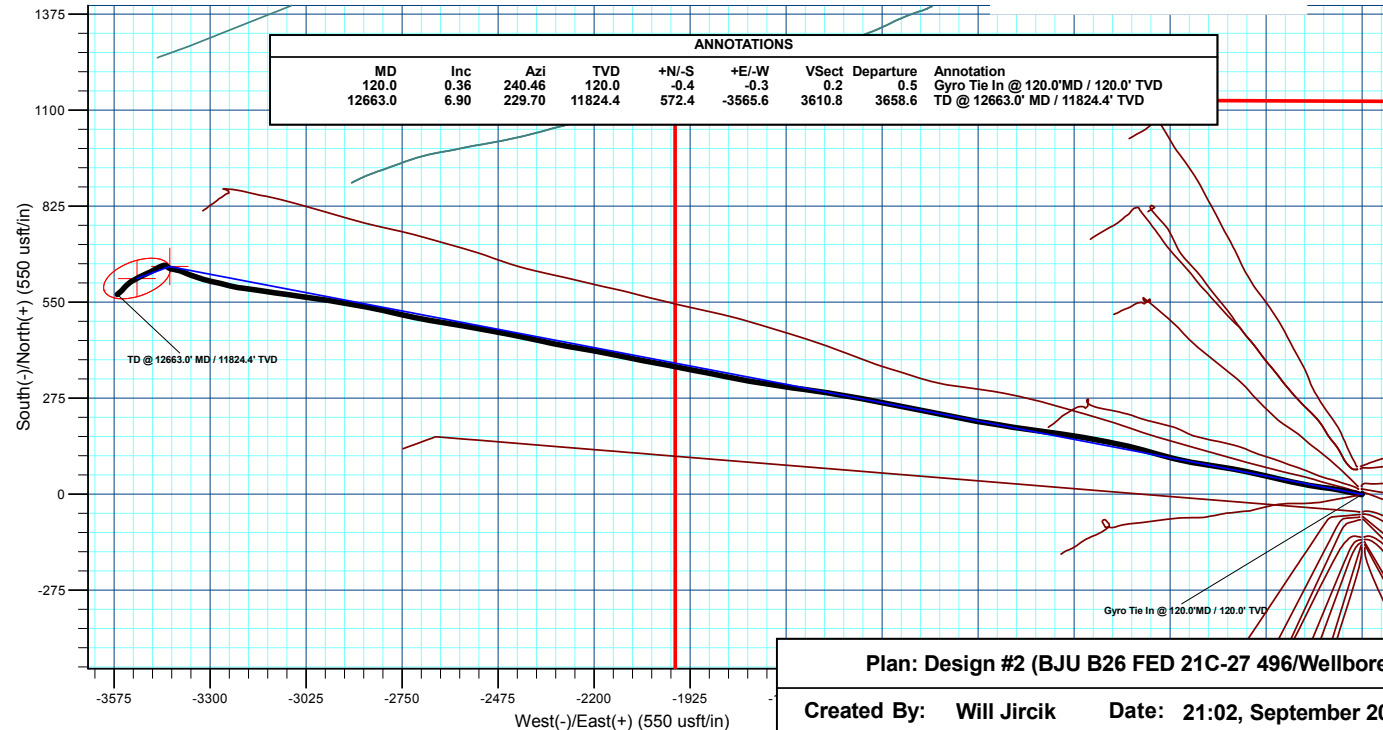
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
120.0	0.36	240.46	120.0	-0.4	-0.3	0.00	0.00	0.2	Conductor Tie In
145.4	1.00	280.82	145.4	-0.4	-0.6	3.00	58.17	0.5	EOB @ 1.00° Inc. / 280.82° Azm
500.0	1.00	280.82	499.9	0.7	-6.6	0.00	0.00	6.7	Build 3° / 100'
1392.4	27.77	280.82	1356.5	42.0	-222.4	3.00	0.00	226.3	EOB @ 27.77° Inc. / 280.82° Azm
7897.3	27.77	280.82	7112.1	611.0	-3199.4	0.00	0.00	3256.9	Drop 3° / 100'
8823.0	0.00	0.00	8002.0	652.3	-3415.5	3.00	180.00	3476.9	EOD @ Vertical / Build 1.5° / 100'
8923.2	1.50	250.00	8102.2	651.9	-3416.7	1.50	250.00	3478.0	EOB @ 1.50° Inc. / 250.00° Azm
12685.3	1.50	250.00	11863.0	618.1	-3509.5	0.00	0.00	3563.5	TD @ 12685.3' MD / 11863.0' TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
21C-27 - OHCR	8002.0	652.3	-3415.5	14422006.09	2442397.33	39.679285	-108.149889
21C-27 - PBHL	11863.0	618.1	-3509.5	14421968.90	2442304.50	39.679191	-108.150222

WELL DETAILS: BJU B26 FED 21C-27 496

Ground Level : 8211.0					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	14421463.10	2445831.90	39.677496	-108.137758
21C-27					



Plan: Design #2 (BJU B26 FED 21C-27 496/Wellbore #1)

Created By: Will Jircik

Date: 21:02, September 20 2022



Caerus Oil & Gas

Garfield County, CO

BJU B26 496 Pad

BJU B26 FED 21C-27 496 - Slot 21C-27

Wellbore #1

Design: Wellbore #1

KLX Survey Report

20 September, 2022



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 21C-27 496 - Slot 21C-27
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 21C-27 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		BJU B26 496 Pad			
Site Position:		Northing:	14,421,469.70 usft	Latitude:	39.677515
From:	Map	Easting:	2,445,821.30 usft	Longitude:	-108.137796
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.83 °

Well	BJU B26 FED 21C-27 496 - Slot 21C-27					
Well Position	+N/-S	0.0 usft	Northing:	14,421,463.10 usft	Latitude:	39.677496
	+E/-W	0.0 usft	Easting:	2,445,831.90 usft	Longitude:	-108.137759
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	8,211.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	9/12/2022	9.22	65.70	51,050.70000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	279.99	

Survey Program	Date	9/20/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
30.0	120.0	Sfc Gyro (Wellbore #1)	GYRO-NS	OWSG Gyrocompass Gyro	
246.0	12,663.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	0.00	
60.0	0.44	187.65	60.0	-0.1	0.0	0.0	1.47	1.47	0.00	
90.0	0.41	226.39	90.0	-0.3	-0.1	0.1	0.94	-0.10	129.13	
Gyro Tie In @ 120.0'MD / 120.0' TVD										
120.0	0.36	240.46	120.0	-0.4	-0.3	0.2	0.36	-0.17	46.90	
246.0	1.50	263.50	246.0	-0.8	-2.3	2.1	0.93	0.90	18.29	
338.0	1.70	285.30	337.9	-0.6	-4.8	4.6	0.69	0.22	23.70	
428.0	2.20	283.20	427.9	0.2	-7.7	7.6	0.56	0.56	-2.33	
518.0	3.40	278.00	517.8	0.9	-12.1	12.0	1.36	1.33	-5.78	

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Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 21C-27 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
609.0	5.70	280.50	608.5	2.1	-19.2	19.3	2.54	2.53	2.75	
698.0	8.40	283.10	696.8	4.4	-29.9	30.2	3.05	3.03	2.92	
788.0	11.10	284.20	785.5	8.0	-44.7	45.4	3.01	3.00	1.22	
879.0	13.20	279.80	874.5	11.9	-63.4	64.5	2.52	2.31	-4.84	
970.0	16.60	280.10	962.4	16.0	-86.4	87.9	3.74	3.74	0.33	
1,065.0	19.30	277.10	1,052.8	20.3	-115.4	117.2	3.00	2.84	-3.16	
1,159.0	21.60	278.40	1,140.8	24.8	-147.9	150.0	2.49	2.45	1.38	
1,254.0	24.30	282.10	1,228.3	31.4	-184.3	187.0	3.22	2.84	3.89	
1,349.0	24.40	283.10	1,314.9	40.0	-222.6	226.1	0.45	0.11	1.05	
1,443.0	25.50	283.70	1,400.1	49.2	-261.1	265.7	1.20	1.17	0.64	
1,538.0	26.60	282.20	1,485.4	58.5	-301.8	307.4	1.35	1.16	-1.58	
1,633.0	27.60	281.20	1,570.0	67.3	-344.2	350.6	1.16	1.05	-1.05	
1,727.0	27.80	279.40	1,653.2	75.1	-387.2	394.3	0.92	0.21	-1.91	
1,822.0	27.00	278.70	1,737.6	82.0	-430.3	438.0	0.91	-0.84	-0.74	
1,916.0	27.90	279.00	1,821.0	88.6	-473.1	481.3	0.97	0.96	0.32	
2,011.0	29.50	283.20	1,904.3	97.4	-517.9	526.9	2.71	1.68	4.42	
2,105.0	29.10	285.00	1,986.3	108.6	-562.5	572.8	1.03	-0.43	1.91	
2,200.0	28.30	285.60	2,069.6	120.7	-606.5	618.2	0.90	-0.84	0.63	
2,295.0	27.40	284.90	2,153.6	132.4	-649.3	662.4	1.01	-0.95	-0.74	
2,390.0	26.60	281.70	2,238.3	142.3	-691.3	705.5	1.75	-0.84	-3.37	
2,484.0	27.20	281.30	2,322.1	150.8	-732.9	748.0	0.67	0.64	-0.43	
2,579.0	26.60	279.70	2,406.8	158.6	-775.2	790.9	0.99	-0.63	-1.68	
2,673.0	27.50	279.10	2,490.5	165.6	-817.4	833.7	1.00	0.96	-0.64	
2,768.0	28.90	278.90	2,574.3	172.6	-861.7	878.6	1.48	1.47	-0.21	
2,863.0	29.00	277.50	2,657.4	179.2	-907.2	924.5	0.72	0.11	-1.47	
2,957.0	28.30	277.80	2,739.9	185.2	-951.9	969.6	0.76	-0.74	0.32	
2,978.0	28.50	278.20	2,758.4	186.5	-961.8	979.5	1.31	0.95	1.90	
3,143.0	27.20	279.50	2,904.2	198.4	-1,037.9	1,056.6	0.87	-0.79	0.79	
3,237.0	26.80	279.20	2,988.0	205.3	-1,080.0	1,099.3	0.45	-0.43	-0.32	
3,332.0	26.60	281.50	3,072.9	213.0	-1,122.0	1,142.0	1.11	-0.21	2.42	
3,426.0	29.10	281.20	3,156.0	221.6	-1,165.1	1,185.9	2.66	2.66	-0.32	
3,521.0	30.20	281.20	3,238.5	230.7	-1,211.2	1,232.8	1.16	1.16	0.00	
3,615.0	29.80	280.60	3,319.9	239.6	-1,257.3	1,279.8	0.53	-0.43	-0.64	
3,710.0	31.60	281.30	3,401.6	248.9	-1,304.9	1,328.3	1.93	1.89	0.74	
3,804.0	30.90	280.50	3,482.0	258.1	-1,352.8	1,377.1	0.87	-0.74	-0.85	
3,899.0	29.40	280.80	3,564.1	266.9	-1,399.7	1,424.8	1.59	-1.58	0.32	
3,993.0	29.60	280.60	3,645.9	275.5	-1,445.2	1,471.1	0.24	0.21	-0.21	
4,088.0	30.40	280.70	3,728.2	284.3	-1,491.9	1,518.6	0.84	0.84	0.11	
4,183.0	29.00	279.00	3,810.7	292.3	-1,538.2	1,565.6	1.72	-1.47	-1.79	
4,278.0	30.10	276.70	3,893.4	298.7	-1,584.7	1,612.4	1.66	1.16	-2.42	
4,372.0	31.80	278.50	3,974.0	305.1	-1,632.6	1,660.7	2.06	1.81	1.91	
4,467.0	31.10	278.50	4,055.0	312.5	-1,681.6	1,710.3	0.74	-0.74	0.00	
4,561.0	30.40	278.60	4,135.8	319.6	-1,729.1	1,758.3	0.75	-0.74	0.11	

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 21C-27 496 - Slot 21C-27
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 21C-27 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,656.0	31.00	281.50	4,217.5	328.1	-1,776.9	1,806.8	1.68	0.63	3.05
4,750.0	30.70	281.40	4,298.2	337.6	-1,824.1	1,855.0	0.32	-0.32	-0.11
4,845.0	29.40	280.70	4,380.4	346.8	-1,870.8	1,902.6	1.42	-1.37	-0.74
4,939.0	31.60	280.80	4,461.4	355.7	-1,917.7	1,950.3	2.34	2.34	0.11
5,034.0	31.50	281.20	4,542.4	365.2	-1,966.4	2,000.0	0.24	-0.11	0.42
5,129.0	30.00	280.00	4,624.0	374.1	-2,014.2	2,048.5	1.71	-1.58	-1.26
5,225.0	30.70	281.60	4,706.9	383.2	-2,061.8	2,097.0	1.11	0.73	1.67
5,318.0	30.70	281.40	4,786.8	392.7	-2,108.4	2,144.5	0.11	0.00	-0.22
5,412.0	29.20	281.00	4,868.3	401.8	-2,154.4	2,191.4	1.61	-1.60	-0.43
5,507.0	30.30	280.50	4,950.8	410.6	-2,200.7	2,238.6	1.19	1.16	-0.53
5,602.0	29.80	279.20	5,033.0	418.7	-2,247.6	2,286.1	0.86	-0.53	-1.37
5,697.0	31.90	280.90	5,114.5	427.2	-2,295.5	2,334.8	2.39	2.21	1.79
5,792.0	31.90	282.50	5,195.2	437.4	-2,344.7	2,385.0	0.89	0.00	1.68
5,886.0	30.80	281.90	5,275.5	447.7	-2,392.5	2,433.9	1.22	-1.17	-0.64
5,981.0	29.40	281.20	5,357.7	457.3	-2,439.2	2,481.5	1.52	-1.47	-0.74
6,076.0	30.80	280.50	5,439.9	466.3	-2,485.9	2,529.1	1.52	1.47	-0.74
6,170.0	30.60	279.90	5,520.7	474.8	-2,533.2	2,577.1	0.39	-0.21	-0.64
6,265.0	29.90	280.00	5,602.7	483.0	-2,580.3	2,625.0	0.74	-0.74	0.11
6,359.0	29.60	279.50	5,684.4	490.9	-2,626.3	2,671.6	0.41	-0.32	-0.53
6,454.0	28.90	279.00	5,767.2	498.4	-2,672.1	2,718.0	0.78	-0.74	-0.53
6,549.0	28.70	282.60	5,850.5	507.0	-2,717.0	2,763.8	1.84	-0.21	3.79
6,643.0	28.20	282.80	5,933.1	516.8	-2,760.7	2,808.5	0.54	-0.53	0.21
6,738.0	27.30	282.50	6,017.2	526.5	-2,803.9	2,852.7	0.96	-0.95	-0.32
6,832.0	27.60	280.80	6,100.6	535.2	-2,846.3	2,896.0	0.89	0.32	-1.81
6,927.0	27.40	279.80	6,184.9	543.1	-2,889.5	2,939.9	0.53	-0.21	-1.05
7,022.0	26.60	279.80	6,269.5	550.4	-2,932.0	2,983.0	0.84	-0.84	0.00
7,116.0	24.80	278.50	6,354.2	556.9	-2,972.2	3,023.8	2.01	-1.91	-1.38
7,211.0	23.30	278.00	6,441.0	562.5	-3,010.5	3,062.5	1.59	-1.58	-0.53
7,305.0	21.30	277.60	6,528.0	567.3	-3,045.9	3,098.1	2.13	-2.13	-0.43
7,400.0	21.80	279.00	6,616.3	572.4	-3,080.4	3,133.0	0.75	0.53	1.47
7,494.0	21.00	277.80	6,703.8	577.4	-3,114.3	3,167.3	0.97	-0.85	-1.28
7,589.0	20.10	278.20	6,792.8	582.0	-3,147.3	3,200.6	0.96	-0.95	0.42
7,684.0	19.20	278.20	6,882.3	586.6	-3,179.0	3,232.5	0.95	-0.95	0.00
7,778.0	18.50	277.50	6,971.2	590.7	-3,209.0	3,262.9	0.78	-0.74	-0.74
7,873.0	17.50	283.20	7,061.6	596.0	-3,237.9	3,292.2	2.13	-1.05	6.00
7,967.0	17.20	283.40	7,151.3	602.4	-3,265.2	3,320.2	0.33	-0.32	0.21
8,062.0	16.60	283.20	7,242.2	608.8	-3,292.1	3,347.7	0.63	-0.63	-0.21
8,157.0	15.60	285.90	7,333.5	615.4	-3,317.5	3,374.0	1.31	-1.05	2.84
8,252.0	13.60	288.90	7,425.4	622.5	-3,340.4	3,397.7	2.25	-2.11	3.16
8,346.0	11.60	290.70	7,517.1	629.4	-3,359.7	3,417.9	2.17	-2.13	1.91
8,441.0	9.20	294.30	7,610.6	635.9	-3,375.6	3,434.7	2.62	-2.53	3.79
8,535.0	6.60	288.40	7,703.7	640.7	-3,387.5	3,447.3	2.89	-2.77	-6.28
8,630.0	6.40	280.10	7,798.1	643.3	-3,397.9	3,458.0	1.01	-0.21	-8.74

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8,725.0	5.70	279.20	7,892.5	645.0	-3,407.8	3,468.0	0.74	-0.74	-0.95
8,819.0	4.10	291.80	7,986.2	647.0	-3,415.5	3,476.0	2.04	-1.70	13.40
8,914.0	1.90	306.40	8,081.0	649.2	-3,419.9	3,480.7	2.43	-2.32	15.37
9,008.0	0.80	309.20	8,175.0	650.6	-3,421.7	3,482.7	1.17	-1.17	2.98
9,103.0	0.90	310.50	8,270.0	651.5	-3,422.8	3,483.9	0.11	0.11	1.37
9,198.0	1.10	325.10	8,365.0	652.7	-3,423.9	3,485.2	0.34	0.21	15.37
9,292.0	1.10	312.20	8,459.0	654.0	-3,425.1	3,486.6	0.26	0.00	-13.72
9,387.0	0.90	287.30	8,554.0	654.9	-3,426.5	3,488.1	0.50	-0.21	-26.21
9,482.0	0.80	274.30	8,649.0	655.1	-3,427.8	3,489.5	0.23	-0.11	-13.68
9,576.0	1.10	288.70	8,742.9	655.5	-3,429.3	3,491.1	0.41	0.32	15.32
9,671.0	0.50	255.20	8,837.9	655.7	-3,430.6	3,492.3	0.78	-0.63	-35.26
9,766.0	0.60	259.10	8,932.9	655.5	-3,431.5	3,493.2	0.11	0.11	4.11
9,860.0	0.80	257.40	9,026.9	655.2	-3,432.6	3,494.2	0.21	0.21	-1.81
9,955.0	0.90	258.70	9,121.9	654.9	-3,434.0	3,495.5	0.11	0.11	1.37
10,050.0	1.10	253.10	9,216.9	654.5	-3,435.6	3,497.1	0.23	0.21	-5.89
10,144.0	0.90	246.40	9,310.9	654.0	-3,437.1	3,498.5	0.25	-0.21	-7.13
10,238.0	1.20	253.50	9,404.9	653.4	-3,438.8	3,500.0	0.35	0.32	7.55
10,333.0	1.50	247.80	9,499.8	652.6	-3,440.9	3,501.9	0.35	0.32	-6.00
10,428.0	1.80	250.00	9,594.8	651.7	-3,443.4	3,504.3	0.32	0.32	2.32
10,522.0	1.90	244.10	9,688.7	650.5	-3,446.2	3,506.8	0.23	0.11	-6.28
10,617.0	2.20	244.20	9,783.7	649.0	-3,449.3	3,509.6	0.32	0.32	0.11
10,711.0	2.40	239.80	9,877.6	647.2	-3,452.6	3,512.5	0.28	0.21	-4.68
10,806.0	2.20	236.40	9,972.5	645.2	-3,455.8	3,515.4	0.25	-0.21	-3.58
10,901.0	2.80	236.70	10,067.4	642.9	-3,459.3	3,518.4	0.63	0.63	0.32
10,995.0	3.00	240.70	10,161.3	640.5	-3,463.4	3,521.9	0.30	0.21	4.26
11,090.0	3.50	245.10	10,256.2	638.0	-3,468.1	3,526.2	0.59	0.53	4.63
11,185.0	3.50	245.70	10,351.0	635.6	-3,473.4	3,531.0	0.04	0.00	0.63
11,279.0	3.40	247.00	10,444.8	633.3	-3,478.6	3,535.7	0.14	-0.11	1.38
11,374.0	3.80	246.70	10,539.6	631.0	-3,484.1	3,540.7	0.42	0.42	-0.32
11,468.0	3.90	243.40	10,633.4	628.3	-3,489.8	3,545.9	0.26	0.11	-3.51
11,563.0	3.80	241.00	10,728.2	625.4	-3,495.4	3,550.9	0.20	-0.11	-2.53
11,658.0	3.80	244.80	10,823.0	622.5	-3,501.0	3,556.0	0.27	0.00	4.00
11,752.0	3.60	247.60	10,916.8	620.0	-3,506.6	3,561.0	0.29	-0.21	2.98
11,847.0	3.70	242.70	11,011.6	617.5	-3,512.1	3,566.0	0.34	0.11	-5.16
11,941.0	3.50	241.80	11,105.4	614.8	-3,517.3	3,570.6	0.22	-0.21	-0.96
12,036.0	3.70	238.30	11,200.2	611.8	-3,522.5	3,575.2	0.31	0.21	-3.68
12,130.0	4.10	233.30	11,294.0	608.2	-3,527.7	3,579.8	0.56	0.43	-5.32
12,225.0	4.70	230.60	11,388.7	603.7	-3,533.5	3,584.6	0.67	0.63	-2.84
12,319.0	4.80	224.60	11,482.4	598.4	-3,539.2	3,589.4	0.54	0.11	-6.38
12,414.0	5.70	219.90	11,577.0	592.0	-3,545.0	3,594.0	1.05	0.95	-4.95
12,509.0	6.60	225.30	11,671.5	584.5	-3,551.9	3,599.5	1.13	0.95	5.68
12,603.0	6.90	229.70	11,764.8	577.1	-3,560.1	3,606.2	0.64	0.32	4.68
TD @ 12663.0' MD / 11824.4' TVD									
12,663.0	6.90	229.70	11,824.4	572.4	-3,565.6	3,610.8	0.00	0.00	0.00

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 21C-27 496 - Slot 21C-27
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 21C-27 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
120.0	120.0	-0.4	-0.3	Gyro Tie In @ 120.0'MD / 120.0' TVD	
12,663.0	11,824.4	572.4	-3,565.6	TD @ 12663.0' MD / 11824.4' TVD	

Checked By: _____	Approved By: _____	Date: _____
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