

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403210589

Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 116532

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960	Contact Name: April Stegall
Name of Operator: WEXPRO COMPANY	
Address: P O BOX 45003	Phone: (307) 352-7561
City: SALT LAKE CITY State: UT Zip: 84145-0601	Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: F. WILSON 25	Operator's Pit/Facility Number:
API Number (associated well): 05- 081 00	
OGCC Location ID (associated location):	Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW-13-12N-100W-6	
Latitude: 40.994806 Longitude: -108.588689	County: MOFFAT

Operation Information

Construction Date: 02/22/1978	Actual or Planned: Planned	Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
Pit Use/Type (Check all that apply):		
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: separation		
Offsite disposal of pit contents: <input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number:		
Other Information: Actual date of construction is unknown. Pit permit approval date is 2/22/78. This pit has been removed from service and backfilled, as Google Earth imagery shows no surface indication of a pit being present on the well pad. This form is being submitted to change the status of the pit to inactive while Wexpro Company gathers closure documentation.		

Site Conditions

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: 2210	Ground Water (depth): 2547	Water Well: 4884
Distance (in feet) to nearest Building Unit: 5280		
Distance (in feet) to nearest Designated Outside Activity Area: 5280		

Pit Design and Construction

Size of Pit (in feet): Length: 20 Width: 20 Depth: 10 Calculated Working Volume (in barrels): 720

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Seconday Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Actual size is unknown due to pit being previously backfilled, listed dimensions are from the approved permit in COGCC file. This pit was previously removed from service and backfilled, as there is no surface indication of a pit currently on the well pad. This form is being submitted to change the status to inactive while Wexpro Company gathers closure documentation.

Operator Comments: This pit was previously removed from service and backfilled, as there is no surface indication of a pit currently on the well pad. This form is being submitted to change the status to inactive while Wexpro Company gathers closure documentation.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
<input type="checkbox"/> Interim Reclamation	This pit was previously removed from service and backfilled, as there is no surface indication of a pit currently on the well pad. This form is being submitted to change the status to inactive while Wexpro Company gathers closure documentation.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
<input type="checkbox"/> 0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403210615	SENSITIVE AREA DETERMINATION

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)