

FORM  
5

Rev  
12/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403119607

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-24458-00 County: GARFIELD  
Well Name: BJU B26 FED Well Number: 22B-26-496  
Location: QtrQtr: NENW Section: 26 Township: 4S Range: 96W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1103 feet Direction: FNL Distance: 1968 feet Direction: FWL  
As Drilled Latitude: 39.677533 As Drilled Longitude: -108.138399  
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/25/2022  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 1100 feet Direction: FNL Dist: 1738 feet Direction: FEL  
Sec: 26 Twp: 4S Rng: 96W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 1159 feet Direction: FNL Dist: 1803 feet Direction: FEL  
Sec: 26 Twp: 4S Rng: 96W  
Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number: COC061137

Spud Date: (when the 1st bit hit the dirt) 07/27/2022 Date TD: 08/03/2022 Date Casing Set or D&A: 08/04/2022  
Rig Release Date: 08/04/2022 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 12304 TVD\*\* 12120 Plug Back Total Depth MD 12195 TVD\*\* 12011  
Elevations GR 8211 KB 8231 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, PNL

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 7022 Fresh Water (bbls): 7022  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	54#	0	100	218	100	0	VISU
SURF	14+3/4	9+5/8	J55	36#	0	3035	1031	3035	0	VISU
1ST	8+3/4	4+1/2	HCP110	11.6#	0	12287	1826	12287	3816	CBL

Bradenhead Pressure Action Threshold   910   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:   07/29/2022  

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	0	1,031	0	3,035

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,458	NO	NO	
WASATCH	3,458	5,907	NO	NO	
WASATCH G	5,907	6,158	NO	NO	
FORT UNION	6,158	8,109	NO	NO	
OHIO CREEK	8,109	8,586	NO	NO	
WILLIAMS FORK	8,586	11,465	NO	NO	
CAMEO	11,465	12,082	NO	NO	
ROLLINS	12,082	12,304	NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the BJU B26 FED 22A-26-496 (API# 05-045-24452).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name:   Reed Haddock  

Title:   Regulatory Lead   Date: \_\_\_\_\_ Email:   rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403123537	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403127927	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403127928	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403210039	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403210483	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403210486	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403210487	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403210488	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)