

BJU B26 FED 22B-26 496  
Garfield County, CO  
Q220731 & RM-220667  
Design #2

Company Name: Caerus Oil & Gas  
BJU B26 FED 22B-26 496  
Garfield County, CO  
Rig: H#P #330  
Created By: Will Jircik  
Date: 5:00, August 03 2022

WELL DETAILS: BJU B26 FED 22B-26 496						
				8211.0		
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
0.0	0.0	14421485.50	2445830.00	39.677557	-108.137763	22B-26

PROJECT DETAILS:		Garfield County, CO
System Datum:	Universal Transverse Mercator (US Survey Feet)	
Datum:	NAD 1927 - Western US	
Ellipsoid:	Clarke 1866	
Zone:	Zone 12N (114 W to 108 W)	
Geodetic System:	Mean Sea Level	

DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
22B-26 - OHCR	8157.0	5.2	1642.3	14421543.09	2447471.33	39.677571
22B-26 - PBHL	12133.0	-29.0	1548.4	14421505.90	2447378.50	39.677477

DESIGN ANNOTATIONS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation	
120.0	0.82	260.36	120.0	-0.2	-0.8	-0.8	0.0	Conductor Tie in	
180.5	1.00	89.81	180.5	-0.3	-0.7	-0.7	1.0	EOB @ 1.00° Inc. / 89.81° Azm	
400.0	1.00	89.81	399.9	-0.3	3.1	3.1	4.8	Build 3° / 100°	
784.7	12.54	89.81	781.3	-0.2	48.4	48.4	50.1	EOB @ 12.54° Inc. / 89.81° Azm	
7915.8	12.54	89.81	7742.3	5.0	1596.8	1596.4	1598.5	Drop 3° / 100°	
8333.8	0.00	0.00	8157.0	5.2	1642.3	1641.9	1644.0	EOD @ Vertical / Build 1.5° / 100°	
8431.1	1.46	250.00	8254.2	4.8	1641.2	1640.8	1645.3	EOB @ 1.46° Inc. / 250.00° Azm	
12311.1	1.46	250.00	12133.0	-29.0	1548.4	1548.6	1744.0	TD @ 12311.1' MD / 12133.0° TVD	

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
3458.0	3526.8	Wasatch
5858.0	5985.4	Wasatch G
5905.0	6033.6	Top Injection Zone
6158.0	6292.8	Fort Union
6348.0	6487.4	Top Influx Sand
6439.0	6580.6	Bot Influx Sand
7939.0	8115.4	Bot Injection Zone
8157.0	8333.8	Ohio Creek / TOG
8463.0	8639.9	Williams Fork
11433.0	11610.9	Cameo
11933.0	12111.0	Rollins

T

M

Azimuths to True North  
Magnetic North: 9.22°

Strength: 51063.2nT  
Dip Angle: 65.72°  
Date: 7/26/2022  
Model: HDGM2022

ANNOTATIONS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	VSec	Departure	Annotation	
120.0	0.82	260.36	120.0	-0.2	-0.8	-0.8	0.9	Gyro Tie-in @ 120.0' MD / 120.0' TVD	
12304.0	5.60	239.50	12119.9	-55.6	1542.6	1543.4	1764.5	TD @ 12304.0' MD / 12119.9' TVD	



## **Caerus Oil & Gas**

**Garfield County, CO**

**BJU B26 496 Pad**

**BJU B26 FED 22B-26 496 - Slot 22B-26**

**Wellbore #1**

**Design: Wellbore #1**

## **KLX Survey Report**

**03 August, 2022**





<b>Company:</b>	Caerus Oil & Gas	<b>Local Co-ordinate Reference:</b>	Well BJU B26 FED 22B-26 496 - Slot 22B-26
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	RKB @ 8241.0usft (H#P #330)
<b>Site:</b>	BJU B26 496 Pad	<b>MD Reference:</b>	RKB @ 8241.0usft (H#P #330)
<b>Well:</b>	BJU B26 FED 22B-26 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 Single User Db

<b>Project</b>	Garfield County, CO		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 - Western US		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

Site		BJU B26 496 Pad							
Site Position:		Northing:	14,421,469.70	usft	Latitude:	39.677515			
From:	Map	Easting:	2,445,821.30	usft	Longitude:	-108.137796			
Position Uncertainty:		0.0	usft	Slot Radius:	13-3/16	"	Grid Convergence:	1.83	°

Well	BJU B26 FED 22B-26 496 - Slot 22B-26					
Well Position	+N/-S	0.0 usft	Northing:	14,421,485.50 usft	Latitude:	39.677557
	+E/-W	0.0 usft	Easting:	2,445,830.00 usft	Longitude:	-108.137763
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	8,211.0 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM2022	7/26/2022	9.22	65.72	51,063.20000000

<b>Design</b>	Wellbore #1				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.0	0.0	0.0	91.07	

<b>Survey Program</b>	<b>Date</b>	8/3/2022			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
30.0	120.0	Sfc Gyro (Wellbore #1)	GYRO-NS	OWSG Gyrocompass Gyro	
242.0	12,304.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard	

<b>Survey</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	0.00	
60.0	0.57	246.66	60.0	-0.1	-0.1	-0.1	1.90	1.90	0.00	
90.0	0.68	254.75	90.0	-0.2	-0.4	-0.4	0.47	0.37	26.97	
<b>Gyro Tie-in @ 120.0' MD / 120.0' TVD</b>										
120.0	0.82	260.36	120.0	-0.2	-0.8	-0.8	0.53	0.47	18.70	
242.0	3.60	32.30	241.9	2.8	0.4	0.3	3.44	2.28	108.15	
334.0	3.90	58.30	333.7	6.9	4.6	4.4	1.86	0.33	28.26	
426.0	3.80	87.80	425.5	8.7	10.3	10.1	2.13	-0.11	32.07	
516.0	5.50	96.80	515.2	8.3	17.5	17.4	2.05	1.89	10.00	

<b>Company:</b>	Caerus Oil & Gas	<b>Local Co-ordinate Reference:</b>	Well BJU B26 FED 22B-26 496 - Slot 22B-26
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	RKB @ 8241.0usft (H#P #330)
<b>Site:</b>	BJU B26 496 Pad	<b>MD Reference:</b>	RKB @ 8241.0usft (H#P #330)
<b>Well:</b>	BJU B26 FED 22B-26 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
605.0	7.30	91.30	603.7	7.7	27.4	27.3	2.13	2.02	-6.18
694.0	9.20	88.70	691.8	7.7	40.2	40.0	2.18	2.13	-2.92
786.0	10.00	88.10	782.5	8.1	55.5	55.4	0.88	0.87	-0.65
881.0	10.90	88.80	875.9	8.6	72.8	72.6	0.96	0.95	0.74
975.0	11.90	89.20	968.0	8.9	91.3	91.1	1.07	1.06	0.43
1,070.0	11.60	89.50	1,061.0	9.1	110.7	110.5	0.32	-0.32	0.32
1,164.0	11.60	88.70	1,153.1	9.4	129.6	129.4	0.17	0.00	-0.85
1,259.0	11.80	85.00	1,246.1	10.5	148.8	148.6	0.82	0.21	-3.89
1,353.0	12.00	77.60	1,338.1	13.4	167.9	167.6	1.64	0.21	-7.87
1,448.0	10.50	81.60	1,431.3	16.8	186.1	185.8	1.78	-1.58	4.21
1,542.0	10.60	95.70	1,523.7	17.2	203.2	202.8	2.74	0.11	15.00
1,637.0	11.80	100.50	1,616.9	14.6	221.5	221.1	1.60	1.26	5.05
1,731.0	13.40	95.20	1,708.7	11.8	241.8	241.5	2.10	1.70	-5.64
1,826.0	14.60	88.20	1,800.8	11.2	264.7	264.4	2.18	1.26	-7.37
1,921.0	16.10	84.60	1,892.5	12.8	289.8	289.5	1.87	1.58	-3.79
2,015.0	16.00	88.00	1,982.8	14.5	315.7	315.4	1.01	-0.11	3.62
2,110.0	15.60	89.50	2,074.2	15.1	341.6	341.2	0.60	-0.42	1.58
2,204.0	13.10	90.60	2,165.3	15.1	364.8	364.5	2.68	-2.66	1.17
2,299.0	12.00	92.10	2,258.0	14.6	385.5	385.1	1.21	-1.16	1.58
2,393.0	12.80	93.90	2,349.8	13.5	405.6	405.3	0.95	0.85	1.91
2,488.0	13.20	93.30	2,442.4	12.2	427.0	426.7	0.44	0.42	-0.63
2,582.0	12.30	94.50	2,534.0	10.8	447.7	447.4	1.00	-0.96	1.28
2,677.0	12.10	93.40	2,626.9	9.4	467.7	467.4	0.32	-0.21	-1.16
2,771.0	12.80	92.70	2,718.7	8.3	487.9	487.7	0.76	0.74	-0.74
2,866.0	12.60	94.50	2,811.4	7.0	508.8	508.5	0.47	-0.21	1.89
2,960.0	11.90	97.60	2,903.2	4.9	528.6	528.4	1.02	-0.74	3.30
2,973.0	11.90	98.40	2,915.9	4.6	531.2	531.1	1.27	0.00	6.15
3,060.0	11.30	100.00	3,001.2	1.8	548.5	548.4	0.78	-0.69	1.84
3,154.0	10.40	100.50	3,093.5	-1.4	565.9	565.9	0.96	-0.96	0.53
3,249.0	11.50	91.60	3,186.8	-3.2	583.8	583.8	2.12	1.16	-9.37
3,343.0	13.40	89.60	3,278.5	-3.4	604.1	604.0	2.07	2.02	-2.13
3,438.0	13.40	90.50	3,371.0	-3.4	626.1	626.1	0.22	0.00	0.95
3,533.0	14.90	90.40	3,463.1	-3.6	649.3	649.3	1.58	1.58	-0.11
3,627.0	14.90	90.30	3,553.9	-3.7	673.5	673.4	0.03	0.00	-0.11
3,722.0	13.90	88.90	3,645.9	-3.6	697.1	697.1	1.11	-1.05	-1.47
3,816.0	15.00	90.00	3,737.0	-3.4	720.6	720.5	1.21	1.17	1.17
3,911.0	14.60	87.90	3,828.8	-2.9	744.8	744.8	0.70	-0.42	-2.21
4,006.0	13.60	87.40	3,920.9	-2.0	768.0	767.9	1.06	-1.05	-0.53
4,101.0	15.10	90.30	4,013.0	-1.5	791.5	791.4	1.75	1.58	3.05
4,195.0	15.40	90.20	4,103.7	-1.7	816.2	816.1	0.32	0.32	-0.11
4,290.0	14.80	91.60	4,195.4	-2.0	841.0	840.8	0.74	-0.63	1.47
4,384.0	14.30	91.30	4,286.4	-2.6	864.6	864.5	0.54	-0.53	-0.32
4,479.0	13.80	91.40	4,378.5	-3.2	887.6	887.5	0.53	-0.53	0.11

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<b>Site:</b>	BJU B26 496 Pad	<b>MD Reference:</b>	RKB @ 8241.0usft (H#P #330)
<b>Well:</b>	BJU B26 FED 22B-26 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,573.0	15.00	90.50	4,469.6	-3.6	911.0	910.9	1.30	1.28	-0.96
4,668.0	14.90	89.70	4,561.4	-3.6	935.5	935.4	0.24	-0.11	-0.84
4,762.0	14.60	89.60	4,652.3	-3.5	959.4	959.3	0.32	-0.32	-0.11
4,857.0	14.20	88.80	4,744.3	-3.1	983.1	982.9	0.47	-0.42	-0.84
4,952.0	15.80	89.90	4,836.0	-2.9	1,007.6	1,007.5	1.71	1.68	1.16
5,046.0	15.50	89.60	4,926.6	-2.7	1,033.0	1,032.9	0.33	-0.32	-0.32
5,141.0	14.90	90.30	5,018.2	-2.7	1,057.9	1,057.8	0.66	-0.63	0.74
5,235.0	14.20	88.90	5,109.2	-2.6	1,081.5	1,081.4	0.83	-0.74	-1.49
5,330.0	16.30	88.80	5,200.9	-2.1	1,106.5	1,106.3	2.21	2.21	-0.11
5,425.0	16.20	89.50	5,292.1	-1.7	1,133.1	1,132.9	0.23	-0.11	0.74
5,520.0	15.50	90.00	5,383.5	-1.6	1,159.0	1,158.9	0.75	-0.74	0.53
5,615.0	15.30	90.30	5,475.0	-1.6	1,184.3	1,184.1	0.23	-0.21	0.32
5,709.0	15.00	91.40	5,565.8	-2.0	1,208.8	1,208.6	0.44	-0.32	1.17
5,804.0	14.30	91.10	5,657.7	-2.5	1,232.8	1,232.7	0.74	-0.74	-0.32
5,899.0	15.30	89.10	5,749.5	-2.5	1,257.1	1,256.9	1.18	1.05	-2.11
5,993.0	14.80	87.60	5,840.3	-1.8	1,281.5	1,281.3	0.67	-0.53	-1.60
6,088.0	13.80	89.90	5,932.4	-1.3	1,304.9	1,304.7	1.21	-1.05	2.42
6,182.0	13.30	89.10	6,023.8	-1.1	1,327.0	1,326.8	0.57	-0.53	-0.85
6,277.0	12.70	90.40	6,116.3	-1.0	1,348.3	1,348.1	0.70	-0.63	1.37
6,372.0	12.00	89.90	6,209.1	-1.1	1,368.7	1,368.4	0.75	-0.74	-0.53
6,466.0	10.90	90.30	6,301.2	-1.1	1,387.3	1,387.1	1.17	-1.17	0.43
6,561.0	10.20	91.00	6,394.6	-1.3	1,404.7	1,404.5	0.75	-0.74	0.74
6,655.0	8.90	92.10	6,487.3	-1.7	1,420.3	1,420.1	1.40	-1.38	1.17
6,750.0	9.90	85.20	6,581.1	-1.3	1,435.8	1,435.6	1.58	1.05	-7.26
6,844.0	9.60	84.50	6,673.7	0.1	1,451.6	1,451.4	0.34	-0.32	-0.74
6,939.0	9.10	86.10	6,767.4	1.4	1,467.0	1,466.7	0.59	-0.53	1.68
7,034.0	8.90	86.50	6,861.3	2.4	1,481.8	1,481.5	0.22	-0.21	0.42
7,128.0	8.40	86.10	6,954.2	3.3	1,496.0	1,495.6	0.54	-0.53	-0.43
7,223.0	8.00	87.10	7,048.2	4.1	1,509.5	1,509.1	0.45	-0.42	1.05
7,317.0	7.70	88.50	7,141.3	4.6	1,522.3	1,522.0	0.38	-0.32	1.49
7,412.0	7.40	89.80	7,235.5	4.8	1,534.8	1,534.4	0.36	-0.32	1.37
7,507.0	6.90	92.50	7,329.8	4.5	1,546.6	1,546.3	0.63	-0.53	2.84
7,601.0	6.60	91.80	7,423.1	4.1	1,557.6	1,557.3	0.33	-0.32	-0.74
7,696.0	6.30	91.40	7,517.5	3.8	1,568.3	1,568.0	0.32	-0.32	-0.42
7,791.0	6.20	93.90	7,612.0	3.3	1,578.6	1,578.3	0.31	-0.11	2.63
7,885.0	5.80	94.70	7,705.5	2.6	1,588.4	1,588.1	0.43	-0.43	0.85
7,980.0	5.50	94.00	7,800.0	1.9	1,597.8	1,597.5	0.32	-0.32	-0.74
8,074.0	4.20	77.00	7,893.7	2.4	1,605.6	1,605.3	2.05	-1.38	-18.09
8,169.0	4.00	72.90	7,988.4	4.1	1,612.2	1,611.8	0.37	-0.21	-4.32
8,264.0	3.30	74.00	8,083.2	5.8	1,618.0	1,617.6	0.74	-0.74	1.16
8,358.0	2.80	66.50	8,177.1	7.5	1,622.7	1,622.3	0.68	-0.53	-7.98
8,453.0	2.00	90.30	8,272.0	8.4	1,626.5	1,626.0	1.33	-0.84	25.05
8,548.0	0.50	172.10	8,367.0	8.0	1,628.2	1,627.7	2.10	-1.58	86.11

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<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,642.0	0.90	199.80	8,461.0	6.9	1,628.0	1,627.6	0.55	0.43	29.47
8,737.0	1.30	228.60	8,556.0	5.5	1,626.9	1,626.5	0.71	0.42	30.32
8,831.0	2.10	248.90	8,649.9	4.2	1,624.5	1,624.2	1.05	0.85	21.60
8,926.0	0.50	169.40	8,744.9	3.1	1,623.0	1,622.6	2.18	-1.68	-83.68
9,021.0	1.30	111.70	8,839.9	2.3	1,624.0	1,623.7	1.17	0.84	-60.74
9,116.0	1.30	128.80	8,934.9	1.2	1,625.9	1,625.6	0.41	0.00	18.00
9,210.0	1.20	138.10	9,028.8	-0.2	1,627.4	1,627.1	0.24	-0.11	9.89
9,305.0	1.00	152.60	9,123.8	-1.6	1,628.4	1,628.2	0.36	-0.21	15.26
9,400.0	1.00	165.30	9,218.8	-3.2	1,629.0	1,628.8	0.23	0.00	13.37
9,494.0	1.10	181.10	9,312.8	-4.9	1,629.2	1,629.0	0.32	0.11	16.81
9,589.0	1.10	190.10	9,407.8	-6.7	1,629.0	1,628.9	0.18	0.00	9.47
9,684.0	1.40	192.70	9,502.8	-8.7	1,628.6	1,628.5	0.32	0.32	2.74
9,778.0	0.70	299.70	9,596.7	-9.5	1,627.9	1,627.8	1.85	-0.74	113.83
9,872.0	1.20	318.20	9,690.7	-8.5	1,626.7	1,626.6	0.62	0.53	19.68
9,967.0	0.80	293.40	9,785.7	-7.5	1,625.4	1,625.3	0.61	-0.42	-26.11
10,062.0	1.20	261.60	9,880.7	-7.4	1,623.8	1,623.7	0.70	0.42	-33.47
10,156.0	1.50	270.50	9,974.7	-7.5	1,621.6	1,621.5	0.39	0.32	9.47
10,251.0	0.50	270.30	10,069.7	-7.5	1,620.0	1,619.8	1.05	-1.05	-0.21
10,345.0	0.30	237.60	10,163.7	-7.6	1,619.4	1,619.2	0.31	-0.21	-34.79
10,440.0	0.80	240.50	10,258.7	-8.1	1,618.6	1,618.4	0.53	0.53	3.05
10,535.0	1.00	241.00	10,353.6	-8.8	1,617.3	1,617.2	0.21	0.21	0.53
10,629.0	1.20	235.40	10,447.6	-9.8	1,615.7	1,615.6	0.24	0.21	-5.96
10,724.0	1.50	238.70	10,542.6	-11.0	1,613.9	1,613.8	0.33	0.32	3.47
10,819.0	1.30	236.30	10,637.6	-12.2	1,611.9	1,611.8	0.22	-0.21	-2.53
10,913.0	1.40	236.20	10,731.5	-13.5	1,610.1	1,610.0	0.11	0.11	-0.11
11,008.0	1.60	245.90	10,826.5	-14.7	1,607.9	1,607.9	0.34	0.21	10.21
11,102.0	2.10	237.90	10,920.5	-16.1	1,605.2	1,605.2	0.60	0.53	-8.51
11,197.0	2.10	240.60	11,015.4	-17.9	1,602.2	1,602.3	0.10	0.00	2.84
11,292.0	2.10	230.10	11,110.3	-19.9	1,599.4	1,599.5	0.40	0.00	-11.05
11,386.0	2.60	230.90	11,204.3	-22.3	1,596.4	1,596.5	0.53	0.53	0.85
11,481.0	2.80	238.10	11,299.1	-24.9	1,592.8	1,593.0	0.41	0.21	7.58
11,575.0	3.10	239.30	11,393.0	-27.4	1,588.6	1,588.9	0.33	0.32	1.28
11,670.0	3.10	238.20	11,487.9	-30.1	1,584.2	1,584.5	0.06	0.00	-1.16
11,764.0	3.40	240.40	11,581.7	-32.8	1,579.7	1,580.0	0.35	0.32	2.34
11,859.0	3.80	238.50	11,676.5	-35.8	1,574.5	1,574.9	0.44	0.42	-2.00
11,953.0	4.20	236.60	11,770.3	-39.4	1,569.0	1,569.5	0.45	0.43	-2.02
12,048.0	4.70	236.80	11,865.0	-43.4	1,562.8	1,563.4	0.53	0.53	0.21
12,143.0	5.20	239.00	11,959.7	-47.7	1,555.9	1,556.5	0.56	0.53	2.32
12,174.0	5.40	239.50	11,990.5	-49.2	1,553.4	1,554.1	0.66	0.65	1.61
12,244.0	5.60	239.50	12,060.2	-52.6	1,547.6	1,548.4	0.29	0.29	0.00
<b>TD @ 12304.0' MD / 12119.9' TVD</b>									
12,304.0	5.60	239.50	12,119.9	-55.6	1,542.6	1,543.4	0.00	0.00	0.00



<b>Company:</b>	Caerus Oil & Gas	<b>Local Co-ordinate Reference:</b>	Well BJU B26 FED 22B-26 496 - Slot 22B-26
<b>Project:</b>	Garfield County, CO	<b>TVD Reference:</b>	RKB @ 8241.0usft (H#P #330)
<b>Site:</b>	BJU B26 496 Pad	<b>MD Reference:</b>	RKB @ 8241.0usft (H#P #330)
<b>Well:</b>	BJU B26 FED 22B-26 496	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 Single User Db

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
120.0	120.0	-0.2	-0.8	Gyro Tie-in @ 120.0' MD / 120.0' TVD
12,304.0	12,119.9	-55.6	1,542.6	TD @ 12304.0' MD / 12119.9' TVD

Checked By: _____	Approved By: _____	Date: _____
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