

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403209257

Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 100401

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960 Contact Name: April Stegall
Name of Operator: WEXPRO COMPANY
Address: P O BOX 45003 Phone: (307) 352-7561
City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: STATE 1 Operator's Pit/Facility Number:
API Number (associated well): 05- 081 05705 00
OGCC Location ID (associated location): 222613 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE-16-11N-97W-6
Latitude: Longitude: County: MOFFAT

Operation Information

Construction Date: 12/03/1973 Actual or Planned: Planned Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

- ☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
☒ Production: ☐ Skimming/Settling ☒ Produced Water Storage ☐ Percolation ☐ Evaporation
☐ Special Purpose: ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms
☐ Multi-Well Pit: ☐ Check if Rule 909.g.(1-4) applies.
☐ Cuttings Trench
☐ Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): ☐ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:

Other Information: Actual date of construction is unknown, date shown above is permit approval date. This pit has been taken out of service and backfilled. This form 15 is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 792 Ground Water (depth): 1000 Water Well: 4246

Distance (in feet) to nearest Building Unit: 5280

Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 25 Width: 15 Depth: 4 Calculated Working Volume (in barrels): 270

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: This pit has been taken out of service and backfilled. This form 15 is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Operator Comments: This pit has been taken out of service and backfilled. This form 15 is being submitted to update the status to inactive while Wexpro Company gathers closure documentation.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
<input type="checkbox"/> Interim Reclamation	This pit was taken out of service and backfilled prior to plugging and abandonment of the well pad. Final reclamation will be completed upon closure of the facilities (pits) on this well pad.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
<input type="checkbox"/> 0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403209314	SENSITIVE AREA DETERMINATION

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)