

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 4 1972

9

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLORADO OIL & GAS COMMISSION

LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chauncey A

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

Wildcat RAMROD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SE 29-12N-55W

12. COUNTY

Logan

13. STATE

Colo.

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Summit Oil Co., & Exeter Drilg. & Expl. Co.

PHONE NO.

623-5141

3. ADDRESS OF OPERATOR

1010 Patterson Bldg., Denver 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1875' FSL & 660' FEL

At proposed prod. zone

CNE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any)

660'

16. NO. OF ACRES IN LEASE*

280

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6025'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4592' GR

22. APPROX. DATE WORK WILL START

11/24/72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	200 sx.

*DESCRIBE LEASE S/2 NE/4, SE/4, SE/4 SW/4 Sec. 29

We propose to test all shows of oil and/or gas.

Plats to follow.

Verbally approved 11/29/72

Get 30,000

DVR	
FRP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<i>Noted 12/15/72</i>

Exeter ok 11/29/72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

JM Ahell

TITLE

AGENT

DATE

11/30/72

(This space for Federal or State Office use)

721005

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

D. T. Rogers

TITLE

O & G CONS. COMM

DATE

DEC 5 1972

CONDITIONS OF APPROVAL, IF ANY:



See reverse Side

A.P.I. NUMBER

05 075 8371