

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 4 1972

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Summit Oil Co., & Exeter Drilg. & Expl. Co.			8. FARM OR LEASE NAME Chauncey A	
3. ADDRESS OF OPERATOR 1010 Patterson Bldg., Denver 80202			9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1875' FSL & 660' FEL At proposed prod. zone CNE SE			10. FIELD AND POOL OR WILDCAT Wildcat RAMROD	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 29-12N-55W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any) 660' ✓			12. COUNTY Logan ✓	
16. NO. OF ACRES IN LEASE* 280			13. STATE Colo.	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40			20. ROTARY OR CABLE TOOLS Rotary	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			21. APPROX. DATE WORK WILL START 11/24/72	
19. PROPOSED DEPTH 6025' ✓				
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4592' GR				
23. PROPOSED CASING AND CEMENTING PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	200 SX.

*DESCRIBE LEASE S/2 NE/4, SE/4, SE/4 SW/4 Sec. 29

We propose to test all shows of oil and/or gas.

Plats to follow.

Verbally approved 11/29/72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Jim Cheell TITLE AGENT DATE 11/30/72

(This space for Federal or State Office use)

PERMIT NO. 721005 APPROVAL DATE DIRECTOR
APPROVED BY D. T. Rogers TITLE O & G CONS. COMM DATE DEC 5 1972
CONDITIONS OF APPROVAL, IF ANY:

See



00290925

on reverse Side

A.P.I. NUMBER

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