



MINERAL CONSERVATION COMMISSION
STATE OF COLORADO

JUL - 5 1966

File in quadruplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Kimbark Exploration Ltd.

3. ADDRESS OF OPERATOR
201 University Blvd. Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface NW NE
 At top prod. interval reported below same
 At total depth same

14. PERMIT NO. 66 192 DATE ISSUED 5/31/66

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Meier
 9. WELL NO. 1
 10. FIELD AND POOL, OR WILDCAT Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30 T 12 N R 54 W
 12. COUNTY OR PARISH Logan
 13. STATE Colorado

15. DATE SPUDED 5/30/66 16. DATE T.D. REACHED 6/5/66 17. DATE COMPL. (Ready to prod.) 6/6/66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4786 KB. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6011 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-ML 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	130	12 1/4	100	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) JAM

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Barbara Dodson TITLE Records Manager DATE June 28, 1966

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No coras.
			DST # 1 5970-75 J sand Open 2 hrs. SI 30" Rec. 498' water w/scum of oil throughout. FP 12-234# FSIP 1426#.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4970	
Ft. Hays	5277	
Carlile	5340	
Greenhorn	5548	
Bentonite Marker	5704	
D sand	5807	
J sand	5926	

see plates for additional data on these zones

METT COMPLETION OR RESUMPTION BEFORE AND FOR

OF THE STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION