

OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

JUL -5 1966

Duplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Kimbark Exploration Ltd.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 201 University Blvd. Denver, Colo.				8. FARM OR LEASE NAME Meier	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW NE At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 1	
14. PERMIT NO. 66 192 DATE ISSUED 5/31/66				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 5/30/66 16. DATE T.D. REACHED 6/5/66 17. DATE COMPL. (Ready to prod.) 6/6/66 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4736 KB. 19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 30 Sec. 28 T 12 N R 54 W	
20. TOTAL DEPTH, MD & TVD 6011 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NONE 25. WAS DIRECTIONAL SURVEY MADE				12. COUNTY OR PARISH Logan 13. STATE Colorado	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-ML 27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24		130	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4		100		0	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		DVR <input checked="" type="checkbox"/>			
		WRS			
		HHM			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
					JAM
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		FILE			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Barbara Dodson		TITLE Records Manager		DATE June 28, 1966	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cords.
			DST # 1 5970-75 J sand
			Open 2 hrs. SI 30" Rec. 498' water
			w/scum of oil throughout. FP 12-234#
			FSIP 1426#.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4970	
Ft. Hays	5277	
Carlile	5340	
Greenhorn	5548	
Bentonite Marker	5704	
D sand	5807	
J sand	5926	

WELL COMPLETION OR RECOMPLETION BEFORE AND AFTER

OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION