



AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

NOV 29 1971

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Stroock and Rogers et al and Gear Drilling Company

3. ADDRESS OF OPERATOR
470 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **670'** from North line and **1690'** from West line of the Northwest quarter
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
UPRR-CLEARMAN

9. WELL NO.
31-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
31-12N-54W

14. PERMIT NO. **71-596** DATE ISSUED **8/11/71**

12. COUNTY **Logan** 13. STATE **Colorado**

15. DATE SPUDDED **10/26/71** 16. DATE T.D. REACHED **10/31/71** 17. DATE COMPLETED **10/31/71** (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **4771' K.B.** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5966'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY **Surf. to T.D.** ROTARY TOOLS **None** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry hole

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electric

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	127'	12-1/4"	90 sx 60-40 poz. + 3% Chl + 1% gel	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION **Dry hole** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *George H. Jew* TITLE **GEAR DRILLING COMPANY President** DATE **November 24, 1971**

See Spaces for Additional Data on Reverse Side

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
LID	<input checked="" type="checkbox"/>

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5794'		Ss. gry to tan, fn grn, tite, no show
"J" Sand	5906'	5966' T.D.	Ss. lt gry, v fn grn, silty, tite, no show Ss. wh, med grn, porous & permeable, no show
No cores were cut and no drill stem tests were run.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4948'	
Carlile	5330'	
Greenhorn	5536'	
"D" Sand	5794'	
"J" Sand	5906'	
Total depth	5966'	