

FORM
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Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403201856

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>69175</u>	Contact Name: <u>Cassie Gonzalez</u>
Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 860-5800</u>
Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Regulatory@pdce.com</u>

API Number <u>05-123-51273-00</u>	County: <u>WELD</u>
Well Name: <u>Stugart State</u>	Well Number: <u>02C</u>
Location: QtrQtr: <u>SENW</u> Section: <u>20</u> Township: <u>5N</u> Range: <u>66W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>1986</u> feet Direction: <u>FNL</u> Distance: <u>2044</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.386830</u> As Drilled Longitude: <u>-104.805780</u>	
GPS Data: GPS Quality Value: <u>1.8</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>09/02/2022</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>339</u> feet Direction: <u>FNL</u> Dist: <u>2488</u> feet Direction: <u>FEL</u>	
Sec: <u>20</u> Twp: <u>5N</u> Rng: <u>66W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>339</u> feet Direction: <u>FNL</u> Dist: <u>460</u> feet Direction: <u>FEL</u>	
Sec: <u>21</u> Twp: <u>5N</u> Rng: <u>66W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 07/26/2022 Date TD: 07/26/2022 Date Casing Set or D&A: 07/26/2022
Rig Release Date: 08/01/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>1686</u> TVD** <u>1649</u> Plug Back Total Depth MD _____ TVD** _____
Elevations GR <u>4885</u> KB <u>4898</u> Digital Copies of ALL Logs must be Attached <input type="checkbox"/>

List All Logs Run:
 No logs run

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1004 Fresh Water (bbls): 500
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 652

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
SURF	13+1/2	9+5/8	J-55	36	0	1676	765	1676	0	VISU

Bradenhead Pressure Action Threshold 503 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Only the surface portion of this well was drilled and surface casing set. Drilling activity was suspended on 8/1/2022 and is anticipated to commence 12/1/2022.
Top of Productive Zone and Bottom hole footages are based on approved APD footages due to drilling activity being suspended. The depths provided are from the smaller surface rig and will change based on the production rig's KB on the final reports.
No logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cassie Gonzalez

Title: Regulatory Analyst Date: _____ Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403201946	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403208380	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403201949	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)