

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/25/2022

Submitted Date:

10/25/2022

Document Number:

693805252

FIELD INSPECTION FORM

Loc ID 322464 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10770
Name of Operator: VISION ENERGY LLC
Address: P O BOX 370
City: IGNACIO State: CO Zip: 81137

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Ohare, Mickey	970-563-4000	amohare@maralexinc.com	President
Katz, Aaron		aaron.katz@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210562	WELL	SI	05/01/2021	GW	045-06318	CALF CANYON-FEDERAL 34-2	SI

General Comment:

MIT on SI production. Verification of repairs Wellhead inspection only.

Location

Lease Road:			
Type	Main		
comment:	Hwy 139		
Corrective ActionL		Date:	
Type	Access		
comment:	Hay Canyon rd		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-858-8550		
Corrective Action:		Date:	_____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 210562 Type: WELL API Number: 045-06318 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: NBRR

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 11/19/2020

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: MIT on SI production. Verification of repairs. Wellhead inspection only.
 Updated Form 42 Doc#403206700 received 10/24/2022, with test scheduled for 10/25/2022.
 Operator contacted inspector requesting early test date.
 Pressure well to 955 psi. Hold for 15 min. Final pressure 945 psi. -10 psi loss. OK
 Test witnessed by COGCC using gauge on wellhead. See attached photos for gauge readings.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693805253	Inspection photos 10/25/2022	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5896750