

FORM  
2A

Rev  
01/21

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402932354

Date Received:

05/16/2022

## Oil and Gas Location Assessment

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <https://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID: **315513**

OGDP ID: **482485**

Expiration Date: **09/06/2025**

New Location     Refile     Amend Existing Location # 315513

If this Location assessment is a component of an Oil and Gas Development Plan (OGDP) application, enter the OGDP docket number(s).

Docket Number	OGDP ID	OGDP Name
220500097		

If this Location assessment is part of an approved Oil and Gas Development Plan, enter the OGDP ID number(s).

OGDP ID Number	OGDP Name
482485	Ryan Gulch Phase 2

### CONSULTATION

- This location is included in a Comprehensive Area Plan (CAP). CAP ID # \_\_\_\_\_
- This Location or its associated new access road, utility, or Pipeline corridor meets Rule 309.e.(2).A, B, or C.
- This Location is within 2,640 feet of a GUDI or Type III Well per Rule 411.b.(4).
- This Location includes a Rule 309.e.(2).E variance request.
- This location includes a Rule 309.f.(1).A.ii. variance request.

### Operator

Operator Number: 96850  
 Name: TEP ROCKY MOUNTAIN LLC  
 Address: 1058 COUNTY ROAD 215  
 City: PARACHUTE State: CO Zip: 81635

### Contact Information

Name: Jeff Kirtland  
 Phone: (970) 263-2736  
 Fax: ( )  
 email: jkirtland@terraep.com

### FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID (Rule 706): \_\_\_\_\_
- Gas Facility Surety ID (Rule 711): \_\_\_\_\_
- Waste Management Surety ID (Rule 704): \_\_\_\_\_

### LOCATION IDENTIFICATION

Name: FEDERAL Number: 298-13-1

Provide the location description and the latitude and longitude of a single point near the center of the Working Pad Surface as a reference for this Location.

Quarter: LOT 12 Section: 13 Township: 2S Range: 98W Meridian: 6 Ground Elevation: 6667  
 Latitude: 39.871843 Longitude: -108.337889  
 GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 07/21/2021



Did a pre-application Formal Consultation Process occur with the Relevant Local Government per Rule 301.f.(3)? Yes

Date of local government consultation: 04/07/2021

Did a pre-application Formal Consultation Process occur with the Federal land manager per Rule 301.f.(3)? Yes

Date of federal consultation: 04/07/2021

Was an ALA that satisfies Rule 304.b.(2).C (or substantially equivalent information per Rule 304.e) developed during a federal or local government permit application process? If yes, attach the ALA to the Form 2A. No

## ALA APPLICABILITY AND CRITERIA

Complete this section for any pre-application consultation related to this proposed Oil and Gas Location that occurred prior to the submission of this Form 2A. If a pre-application Formal Consultation Process occurred, attach a Consultation Summary.

Does the proposed Oil and Gas Location meet any of the criteria listed in Rule 304.b.(2)B? No

If YES, indicate by checking the box for every Rule 304.b.(2).B criterion met by this proposed Location, and attach an ALA. See Rule 304.b.(2).B.i-x for full text of criteria.

- |   |  |
|---|--|
| <input type="checkbox"/> i. WPS < 2,000 feet from RBU/HOBU  | <input type="checkbox"/> vi.aa. WPS within a surface water supply area                       |
| <input type="checkbox"/> ii. WPS < 2,000 feet from School/Child Care Center                             | <input type="checkbox"/> vi.bb. WPS < 2,640 feet from Type III or GUDI well                  |
| <input type="checkbox"/> iii. WPS < 1,500 feet from DOAA  | <input type="checkbox"/> vii. WPS within/immediately upgradient of wetland/riparian corridor |
| <input type="checkbox"/> iv. WPS < 2,000 feet from jurisdictional boundary and PLG objects/requests ALA | <input type="checkbox"/> viii. WPS within HPH and CPW did not waive                          |
| <input type="checkbox"/> v. WPS within a Floodplain   | <input type="checkbox"/> ix. Operator using Surface bond                                     |
|   | <input type="checkbox"/> x. WPS < 2,000 feet from RBU/HOBU/School within a DIC               |

Is the proposed Oil and Gas Location within the exterior boundaries of the Southern Ute Indian Reservation, and the Tribe objects to the Location or requests an ALA? If YES, attach an ALA to the Form 2A. No

Operator requests the Director waive the ALA requirement per Rule 304.b.(2).A.i

Provide an explanation for the waiver request, and attach supporting information (if necessary).

## ALTERNATIVE LOCATIONS DASHBOARD

List every alternative location reviewed and included in the ALA. Provide a latitude and longitude for the approximate center of the alternative location, all Rule 304.b.(2).B Criteria met, if a variance would be required to permit the location, and a brief comment on the key points of the alternative location.

304.b.(2).B.i-x Criteria Met:

< No row provided >

## SURFACE & MINERAL OWNERSHIP

Surface Owner Info:

Name: Bureau of Land Management

Phone: 970-878-3800

Address: White River Field Office

Fax: \_\_\_\_\_

Address: 220 East Market Street

Email: mdupire@blm.gov

City: Meeker State: CO Zip: 81641

Surface Owner at this Oil and Gas Location:  Fee  State  Federal  Indian

- Check only one:
- The Operator/Applicant is the surface owner.
  - The Operator has a signed Surface Use Agreement for this Location – attach SUA.
  - All operations on this Oil & Gas Location will develop the minerals beneath the Location, and the surface owner owns the minerals beneath this Location and is committed to an oil and gas lease – attach lease map or provide lease description.
  - All operations on this Oil & Gas Location will develop the minerals beneath the Location, and the Operator intends to use a surface bond per Rule 703 to secure access to this Location – attach lease map or provide lease description.

Surface Owner protection Financial Assurance type: N/A Surety ID Number: \_\_\_\_\_

Mineral Owner beneath this Oil and Gas Location:  Fee  State  Federal  Indian

Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

Lease description if necessary: Oil & Gas Location overlies COC-0003453

## SITE EQUIPMENT LIST

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells	<u>17</u>	Oil Tanks	<u>0</u>	Condensate Tanks	<u>2</u>	Water Tanks	<u>6</u>	Buried Produced Water Vaults	<u>0</u>
Drilling Pits	<u>0</u>	Production Pits	<u>0</u>	Special Purpose Pits	<u>0</u>	Multi-Well Pits	<u>0</u>	Modular Large Volume Tank	<u>0</u>
Pump Jacks	<u>0</u>	Separators	<u>19</u>	Injection Pumps	<u>0</u>	Heater-Treaters	<u>0</u>	Gas Compressors	<u>0</u>
Gas or Diesel Motors	<u>0</u>	Electric Motors	<u>0</u>	Electric Generators	<u>0</u>	Fuel Tanks	<u>0</u>	LACT Unit	<u>0</u>
Dehydrator Units	<u>0</u>	Vapor Recovery Unit	<u>0</u>	VOC Combustor	<u>0</u>	Flare	<u>0</u>	Enclosed Combustion Devices	<u>4</u>
Meter/Sales Building	<u>0</u>	Pigging Station	<u>0</u>			Vapor Recovery Towers	<u>0</u>		

## OTHER PERMANENT EQUIPMENT

Permanent Equipment Type	Number
Blowdown/Vent Tanks - 500 bbl	2
Produced Water Transfer Pump	1
Air Compressor / Dual Fuel Gen	1
Chemical Tank - 135 gal	1
Gun Barrel Tanks - 500 bbl	2
Chemical Tanks - 500 gal	4
Dual Fuel Generator	1
Chemical Pumps	5

## OTHER TEMPORARY EQUIPMENT

Temporary Equipment Type	Number
Water Transfer Pump - FB	1
Enclosed Water Tanks 500 bbl - FB	3
Buy-Back Meter (Williams)	1
Low Pressure P-Tank 500 bbl - FB	1
High Pressure 4 Phase Sep. - FB	2
Enclosed Combust. Device (LP) - FB	1

## GAS GATHERING COMMITMENT

Operator commits to connecting to a gathering system by the Commencement of Production Operations? Yes

If the answer is NO, a Gas Capture Plan consistent with the requirements of Rule 903.e MUST be attached on the Plans tab.

## FLOWLINE DESCRIPTION

Per Rule 304.b.(6), provide a description of all onsite and off-location oil, gas, and/or water flowlines.

### Off Location Flowline Installations:

- 1 - 8" Gas Gathering Line, steel, approx. 485 ft.
- 1 - 6" Water Pipeline, Coreline or Flexsteel, approx. 65 ft.

### Off Location Flowline Temporary Installations:

- 5 - 4.5" Temporary Steel Surface Frac Lines - approx. 7,810 ft.

### On Location Flowline Installations:

- 17 - 2" Coated Steel Wellhead Lines - approx. 115 ft.
- 1 - 2" Coated Steel Surface Condensate Dump Line - approx. 170 ft.
- 1 - 2" Coated Steel Surface Water Dump Line - approx. 170 ft.
- 1 - 2" Coated Steel Surface Water Vent Line - approx. 170 ft.
- 1 - 2" Coated Steel Surface Water Blowdown Line - approx. 170 ft.
- 1 - 4" Aluminum Surface ECD Process Piping - approx. 210 ft.
- 1 - 1" Coated Steel Surface Fuel Gas Line/ECD - approx. 20 ft.
- 1 - 1" Coated Steel Surface Fuel Gas Line/Tank Burners - approx. 80 ft.
- 1 - 2" Coated Steel Rig Fuel Gas Line - approx. 115 ft.

## CULTURAL DISTANCE AND DIRECTION

Provide the distance and direction to the nearest cultural feature as measured from the edge of the Working Pad Surface.

	Distance	Direction	Rule 604.b Conditions Satisfied (check all that apply):			Details of Condition(s)	604.b. (4)
			604.b. (1)	604.b. (2)	604.b. (3)		
Building:	5280 Feet	SE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>
Residential Building Unit (RBU):	5280 Feet	SE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>
High Occupancy Building Unit(HOBU)	5280 Feet	NE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>
Designated Outside Activity Area:	5280 Feet	NE					
Public Road:	4605 Feet	S					
Above Ground Utility:	4888 Feet	S					
Railroad:	5280 Feet	NW					
Property Line:	4739 Feet	S					
School Facility:	5280 Feet	NE					
Child Care Center:	5280 Feet	NE					
Disproportionately Impacted (DI) Community:	5280 Feet	NW					
RBU, HOBU, or School Facility within a DI Community.	5280 Feet	NE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>

## RULE 604.a.(2). EXCEPTION LOCATION REQUEST

- Operator requests an Exception Location Request from Rule 604.a.(2) [well is less than 150 feet from a property line]. Exception Location Request Letter and Waiver signed by offset Surface Owner(s) must be attached.

## CULTURAL FEATURE INFORMATION REQUIRED BY RULE 304.b.(3).B.

Provide the number of each Cultural feature identified within the following distances, as measured from the Working Pad Surface:

	0-500 feet	501-1,000 feet	1,001-2,000 feet
Building Units	0	0	0
Residential Building Units	0	0	0
High Occupancy Building Units	0	0	0
School Properties	0	0	0
School Facilities	0	0	0
Designated Outside Activity Areas	0	0	0

## CONSTRUCTION

Size of disturbed area during construction in acres: 7.52

Size of location after interim reclamation in acres: 1.89

Estimated post-construction ground elevation: 6667

## DRILLING PROGRAM

Will a closed-loop drilling system be used? Yes

Is H2S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No If YES, attach H2S Drilling Operations Plan.

Will salt sections be encountered during drilling: No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

## DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE

Drilling Fluids Disposal Method: Recycle/reuse

Cutting Disposal: ONSITE

Cuttings Disposal Method: Cuttings trench

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

Centralized E&P Waste Management Facility ID, if applicable: \_\_\_\_\_

## CURRENT LAND USE

Current Land Use: check all that apply per Rule 304.b.(9).

Crop Land:  Irrigated  Non-Irrigated  Conservation Reserve Program (CRP)

Non-Crop Land:  Rangeland  Forestry  Recreation  Other

Subdivided:  Industrial  Commercial  Residential

Describe the current land use:

The current land use for this property is considered rangeland / recreational. The property in the immediate vicinity of this Oil and Gas Location is primarily used for cattle grazing but is also periodically used for recreation, including hunting.

Describe the Relevant Local Government's land use or zoning designation:

Rio Blanco County has a zoning designation of "Agricultural" for this property.

Describe any applicable Federal land use designation:

The surface owner (BLM) does not intend to modify the current land use. Therefore, the final land use designation will remain as rangeland / recreational.

## FINAL LAND USE

Final Land Use: check all that apply per Rule 304.b.(9).

Crop Land:  Irrigated  Non-Irrigated  Conservation Reserve Program (CRP)  
Non-Crop Land:  Rangeland  Forestry  Recreation  Other  
Subdivided:  Industrial  Commercial  Residential

## REFERENCE AREA INFORMATION

If Final Land Use includes Non-Crop Land (as checked above), the following information is required:

Describe landowner's designated final land use(s):

The surface owner (BLM) does not intend to modify the current land use. Therefore, the final land use designation will remain as rangeland / recreational.

Reference Area Latitude: 39.873036

Reference Area Longitude: -108.336287

Provide a list of plant communities and dominant vegetation found in the Reference Area.

Plant Community	Dominant vegetation
Shrub Land	Pinyon/Juniper Woodlands
Shrub Land	Wyoming Sagebrush

Noxious weeds present: Yes

## SOILS

List all soil map units that occur within the maximum extent of the proposed Oil and Gas Location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" listing the typical vertical soil profile(s). This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS website at <https://www.nrcs.usda.gov/wps/portal/nrcs/surveylist/soils/survey/state/> or from the COGCC website GIS Online map page. Instructions are provided within the COGCC website help section.

NRCS Map Unit Name: 70—Redcreek-Rentsac complex, 5 to 30 percent slopes

NRCS Map Unit Name: \_\_\_\_\_

NRCS Map Unit Name: \_\_\_\_\_

## GROUNDWATER AND WATER WELL INFORMATION

Provide the distance and direction, as measured from the Working Pad Surface, to the nearest:

water well: 5277 Feet SW

Spring or Seep: 5715 Feet SW

Estimated depth to shallowest groundwater that can be encountered at this Oil and Gas Location: 100 Feet

Basis for estimated depth to and description of shallowest groundwater occurrence:

Hydrogeological indicators do not support the occurrence of shallow groundwater at the site, depth to groundwater is probably greater than 100 feet in the underlying bedrock. Potential impact to groundwater resources at the site is deemed to be low based on the site hydrogeology. Sensitive Area Determination Checklist, WestWater Engineering 8/17/2021

## SURFACE WATER AND WETLANDS

Provide the distance and direction to the nearest downgradient surface Waters of the State, as defined 2711 Feet NW

in the 100-Series Rules, measured from the Working Pad Surface:

If less than 2,640 feet, is the Waters of the State identified above within 15 stream miles upstream of a Public Water

System intake? No

Provide the distance and direction to the nearest downgradient wetland, measured from the Working

Pad Surface: 2711 Feet NW

Provide a description of the nearest downgradient surface Waters of the State:

Unnamed dry intermittent drainage classified as riverine, streambed seasonally flooded. Wetland information is from NWI and was not field verified due to proximity to the pad.

If the proposed Oil and Gas Location is within a Rule 411.a Surface Water Supply Area buffer zone, select the buffer zone type: \_\_\_\_\_

Public Water System Administrator - Contact Name \_\_\_\_\_ Email \_\_\_\_\_

If the proposed Oil and Gas Location is within a Rule 411.b GUDI/Type III buffer zone, select the buffer zone type: \_\_\_\_\_

Public Water System Administrator - Contact Name \_\_\_\_\_ Email \_\_\_\_\_

Is a U.S. Army Corps of Engineers Section 404 permit required for the proposed Oil and Gas Location, access road, or associated pipeline corridor? No

If a U.S. Army Corps of Engineers Section 404 permit is required, provide the permit status, and permit number if available:

\_\_\_\_\_

Is the Location within a Floodplain? No Floodplain Data Sources Reviewed (check all that apply):

Federal (FEMA)  State  County  Local

Other \_\_\_\_\_

Does this proposed Oil and Gas Location lie within a Sensitive Area for water resources, as defined in the 100-Series Rules? No

## CONSULTATION, WAIVERS, AND EXCEPTIONS

When Rule 309.e.(2) Consultation must occur, check all that apply:

- This location is included in a Wildlife Mitigation Plan
- This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within federally designated critical habitat or an area with a known occurrence for a federal or Colorado threatened or endangered species. Provide description in Comments section of Submit tab.
- This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within an existing conservation easement established wholly or partly for wildlife habitat. Provide description in Comments section of Submit tab.

When Rule 309.e.(3) Consultation is not required, check all that apply:

- This Oil and Gas Location has been included in a previously approved, applicable Wildlife Protection Plan.
- This Oil and Gas Location has been included in a previously approved, applicable Wildlife Mitigation Plan.
- This Oil and Gas Location has been included in a previously approved, applicable conservation plan.

Pre-application Consultation:

- A pre-application consultation with CPW, regarding this Oil and Gas Location, occurred 04/07/2021 on:

**CPW Waivers and Exceptions (check all that apply and attach all CPW waivers to this Form 2A):**

- The applicant has obtained a Rule 304.b.(2).B.viii CPW waiver for the requirement to complete an ALA.
- The applicant has obtained a Rule 309.e.(2).G CPW waiver and consultation is not required.

- The applicant has obtained a Rule 309.e.(5).D.i CPW waiver and is requesting an exception from Rule 1202.c.(1).R.
- The applicant has obtained a Rule 309.e.(5).D.ii CPW waiver and is requesting an exception from Rule 1202.c.(1).S.
- The applicant has obtained a Rule 309.e.(5).D.iii CPW waiver of Rule 1202.c.(1).T.
- The applicant has obtained a Rule 309.e.(5).D.iv CPW waiver and is requesting an exception from Rule 1202.c.(1) in accordance with an approved CAP.
- The applicant has obtained a Rule 1202.a CPW waiver.
- The applicant has obtained a Rule 1202.b CPW waiver.
- In accordance with Rule 1203.a.(3), the applicant requests an exception from compensatory mitigation Rule(s): \_\_\_\_\_

### HIGH PRIORITY HABITAT AND COMPENSATORY MITIGATION

This Oil and Gas Location, associated access roads, utility, or Pipeline corridor falls wholly or partially within the following High Priority Habitats (Note: dropdown options are abbreviated - see Rule 1202 for full rule text):

< No row provided >

The following questions are for Oil and Gas Locations that cause the density to exceed one Oil and Gas Location per square mile in Rule 1202.d High Priority Habitat:

Direct Impacts:

Is Compensatory Mitigation required per Rule 1203.a for this Oil and Gas Location? No

Is a Compensatory Mitigation Plan proposed to address direct impacts for this Oil and Gas Location? No

Have all Compensatory Mitigation Plans been approved for this Location? No

If not, what is the current status of each Plan?

N/A

Is a Compensatory Mitigation Fee proposed for this Oil and Gas Location? No

Direct impact habitat mitigation fee amount: \$ 0

Indirect Impacts:

Is Compensatory Mitigation required per Rule 1203.d for this Oil and Gas Location? No

Is a Compensatory Mitigation Plan proposed to address indirect impacts for this Oil and Gas Location? No

Have all Compensatory Mitigation Plans been approved for this Location? No

If not, what is the current status of each Plan?

N/A

Is a Compensatory Mitigation Fee proposed for this Oil and Gas Location? No

Indirect impact habitat mitigation fee amount: \$ 0

### Operator Proposed Wildlife BMPs

No	Target Species	BMP Type	Description
1	BLACK BEAR	Wildlife - Avoidance	The operator agrees to report bear conflicts immediately to CPW staff.
2	BLACK BEAR	Wildlife - Avoidance	TEP will install and utilized bear proof dumpsters and trash receptacles for food- related trash at all facilities that generate trash.

3	RAPTORS	Wildlife - Minimization	Exclusionary devices will be installed to prevent bird and other wildlife from access equipment stacks, vents, and openings.
4	MULE DEER & ELK	Wildlife - Minimization	The operator agrees to reclaim mule deer and elk habitats with CPW identified native shrubs, grasses, and forbs appropriate to the ecological site disturbed.
5	MULE DEER & ELK	Wildlife - Minimization	To minimize the potential for wildlife related traffic accidents, TEP has implemented speed restrictions for all lease roads and requires that all TEP employees and contractors adhere to these posted speed restrictions. During post-development production operations, TEP will make best efforts to minimize operations at this location during winter months by maximizing operations when possible, between 9:00am to 4:00pm when wildlife activity minimal.
6	MULE DEER & ELK	Wildlife - Minimization	Certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife will be used. TEP will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas.

**CPW Proposed Wildlife BMPs**

No BMP

**AIR QUALITY MONITORING PROGRAM**

Will the Operator install and administer an air quality monitoring program at this Location? Yes

**Operator Proposed BMPs**

No	BMP Target	CDPHE Recommendation	COGCC Action
	Waste		
	Description	Operator will properly characterize and dispose of all waste (i.e. the specific landfill/waste disposal location allows for acceptance of the waste stream)	
	CDPHE Comment		
	Air		
	Description	Pipelines: Operator will have adequate and committed pipeline take away capacity for all produced gas and oil	
	CDPHE Comment		
	Water		
	Description	Documentation / stormwater management plan: If it is infeasible to install or repair a control measure immediately after discovering a deficiency, operator will document and keep on record in the stormwater management plan: (a) a description of why it is infeasible to initiate the installation or repair immediately; and (b) a schedule for installing or repairing the control measure and returning it to an effective operating condition as soon as possible.	
	CDPHE Comment		
	Air		
	Description	Pipelines: Operator will use pipelines to transport water for hydraulic fracturing to and from location	
	CDPHE Comment		
	Water		
	Description	Operator will recycle or beneficially reuse flowback and produced water for use downhole	
	CDPHE Comment		
	Air		
	Description	Operator will use non-emitting pneumatic controllers	
	CDPHE Comment		

PFAS	
Description	If PFAS-containing foam is used at a location: operator will properly capture and dispose of PFAS-contaminated soil and fire and flush water
CDPHE Comment	
Water	
Description	Dust suppression: Operator will not use produced water or other process fluids for dust suppression
CDPHE Comment	
PFAS	
Description	If PFAS-containing foam is used at a location: operator will properly characterize the site to determine the level, nature and extent of contamination
CDPHE Comment	
Air	
Description	Operator will properly maintain vehicles and equipment
CDPHE Comment	
Water	
Description	Outfall locations: Outlet protection should be used when a conveyance discharges onto a disturbed area where there is potential for accelerated erosion due to concentrated flow. Outlet protection should be provided where the velocity at the culvert outlet exceeds the maximum permissible velocity of the material in the receiving channel.
CDPHE Comment	
Water	
Description	Stormwater inspections: Operator will conduct stormwater inspections immediately after storm event
CDPHE Comment	
PFAS	
Description	If PFAS-containing foam is used at a location: operator will perform appropriate soil and water sampling to determine whether additional characterization is necessary and inform the need for and extent of interim or permanent remedial actions
CDPHE Comment	

### CDPHE Proposed COAs OR BMPs

No BMP

### PLANS

Total Plans Uploaded: 11

- (1) Emergency Spill Response Program consistent with the requirements of Rules 411.a.(4).B, 411.b.(5).B, & 602.j
- (2) Noise Mitigation Plan consistent with the requirements of Rule 423.a
- (3) Light Mitigation Plan consistent with the requirements of Rule 424.a
- (4) Odor Mitigation Plan consistent with the requirements of Rule 426.a
- (5) Dust Mitigation Plan consistent with the requirements of Rule 427.a
- (6) Transportation Plan
- (7) Operations Safety Management Program consistent with the requirements of Rule 602.d
- (8) Emergency Response Plan consistent with the requirements of Rule 602.j
-

(9) Flood Shut-In Plan consistent with the requirements of Rule 421.b.(1)

(10) Hydrogen Sulfide Drilling Operations Plan consistent with the requirements of Rule 612.d

(11) Waste Management Plan consistent with the requirements of Rule 905.a.(4)

(12) Gas Capture Plan consistent with the requirements of Rule 903.e

(13) Fluid Leak Detection Plan

(14) Topsoil Protection Plan consistent with the requirements of Rule 1002.c

(15) Stormwater Management Plan consistent with the requirements of Rule 1002.f

(16) Interim Reclamation Plan consistent with the requirements of Rule 1003

(17) Wildlife Plan consistent with the requirements of Rule 1201

(18) Water Plan

(19) Cumulative Impacts Plan

(20) Community Outreach Plan

(21) Geologic Hazard Plan

## VARIANCE REQUESTS

Check all that apply:

This proposed Oil and Gas Location requires the approval of a Rule 502.a variance from COGCC Rule or Commission

Order number: \_\_\_\_\_

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

## RULE 304.d LESSER IMPACT AREA EXEMPTION REQUESTS

Check the boxes below for all Exemptions being requested. Lesser Impact Area Exemption Request must be attached, and will include all requested exemptions.

- |  |  |
|--|--|
| <input type="checkbox"/> 304.b.(1). Local Government Siting Information      | <input type="checkbox"/> 304.c.(1). Emergency Spill Response Program           |
| <input type="checkbox"/> 304.b.(2). Alternative Location Analysis            | <input checked="" type="checkbox"/> 304.c.(2). Noise Mitigation Plan           |
| <input type="checkbox"/> 304.b.(3). Cultural Distances                       | <input checked="" type="checkbox"/> 304.c.(3). Light Mitigation Plan           |
| <input type="checkbox"/> 304.b.(4). Location Pictures                        | <input type="checkbox"/> 304.c.(4). Odor Mitigation Plan                       |
| <input type="checkbox"/> 304.b.(5). Site Equipment List                      | <input type="checkbox"/> 304.c.(5). Dust Mitigation Plan                       |
| <input type="checkbox"/> 304.b.(6). Flowline Descriptions                    | <input type="checkbox"/> 304.c.(6). Transportation Plan                        |
| <input type="checkbox"/> 304.b.(7). Drawings                                 | <input type="checkbox"/> 304.c.(7). Operations Safety Management Program       |
| <input type="checkbox"/> 304.b.(8). Geographic Information System (GIS) Data | <input type="checkbox"/> 304.c.(8). Emergency Response Plan                    |
| <input type="checkbox"/> 304.b.(9). Land Use Description                     | <input type="checkbox"/> 304.c.(9). Flood Shut-In Plan                         |
| <input type="checkbox"/> 304.b.(10). NRCS Map Unit Description               | <input type="checkbox"/> 304.c.(10). Hydrogen Sulfide Drilling Operations Plan |
| <input type="checkbox"/> 304.b.(11). Best Management Practices               | <input type="checkbox"/> 304.c.(11). Waste Management Plan                     |
| <input type="checkbox"/> 304.b.(12). Surface Owner Information               | <input type="checkbox"/> 304.c.(12). Gas Capture Plan                          |
| <input type="checkbox"/> 304.b.(13). Proximate Local Government              | <input type="checkbox"/> 304.c.(13). Fluid Leak Detection Plan                 |
| <input type="checkbox"/> 304.b.(14). Wetlands                                | <input type="checkbox"/> 304.c.(14). Topsoil Protection Plan                   |
| <input type="checkbox"/> 304.b.(15). Schools and Child Care Centers          | <input type="checkbox"/> 304.c.(15). Stormwater Management Plan                |
|  | <input type="checkbox"/> 304.c.(16). Interim Reclamation Plan                  |
|  | <input type="checkbox"/> 304.c.(17). Wildlife Plan                             |
|  | <input type="checkbox"/> 304.c.(18). Water Plan                                |
|  | <input type="checkbox"/> 304.c.(19). Cumulative Impacts Plan                   |
|  | <input type="checkbox"/> 304.c.(20). Community Outreach Plan                   |
|  | <input type="checkbox"/> 304.c.(21). Geologic Hazard Plan                      |

## OPERATOR COMMENTS AND SUBMITTAL

Comments	<p>TEP Rocky Mountain LLC ("TEP") is proposing to drill, complete, and operate sixteen (16) directional natural gas wells from the existing Federal 298-13-1 pad which has one producing well.</p> <p>As described under Rule 304.b.(2).A, an Alternative Location Analysis (ALA) is only required for an Oil and Gas Location that "meets any of the criteria listed in Rule 304.b.(2).B." The Federal 298-13-1 pad does not meet any of these requirements and therefore an ALA is not required.</p> <p>The following 304.c Plans are not required for this submittal: Emergency Spill Response Program - Location not w/in 2640' of groundwater under the direct influence of a surface water well or Type III well or surface water that is 15 miles or less upstream from a PWS intake. Odor Mitigation Plan - Location is not w/in 2000' of a BU or DOAA. Transportation Plan - Rio Blanco County does not require the plan. Flood Shut-in Plan - Location is not w/in a flood plain. Hydrogen Sulfide Drilling Plan - Do not expect to encounter H2S during drilling. Community Outreach Plan - Location is not w/in 2000' of a RBU, HOBUE, or school located w/in a DIC. Gas Capture Plan - Will connect to a mid stream gas gathering system prior to commencement of production ops. Geologic Hazard Plan - A Geologic Hazard Map and Report is attached.</p>
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/16/2022 Email: vschoeber@terraep.com

Print Name: Vicki Schoeber Title: Regulatory Specialist

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/21/2022

### **Conditions Of Approval**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

### **Condition of Approval**

#### **COA Type**

#### **Description**

0 COA

### **Best Management Practices**

#### **No BMP/COA Type**

#### **Description**

1 Planning	<ul style="list-style-type: none"><li>• Prior to submittal of the APDs, Form 2, and the Form 2A, TEP conducted on-sites and meetings with the Bureau of Land Management (BLM), Colorado Parks and Wildlife (CPW), and Rio Blanco County. These on-sites and meetings were held to discuss TEP's proposed development plan for the Federal 298-13-1 pad and associated support facilities. Changes were made to the proposed development plan based on feedback received from all stakeholders and included in the APD.</li><li>• The development plan for the Federal 298-13-1 pad was prepared to minimize surface impacts to the greatest extent possible through the development of multiple wells from one location by utilizing directional drilling technology and utilizing existing facilities and infrastructure where possible, which minimizes the surface area needed to conduct operations on the oil and gas location.</li><li>• Existing infrastructure operated by Williams and TEP will be utilized for transportation of natural gas and produced water to minimize the surface disturbance required for tying into gathering facilities.</li></ul>
2 Planning	<ul style="list-style-type: none"><li>• Per the Colorado Department of Public Health and Environment ("CDPHE") Air Pollution Control Division ("APCD") requirements, TEP will implement ambient air quality monitoring on site during drilling, completion, and the first six (6) months of production operations; an air monitoring plan will be submitted 60 days prior to start of drilling operations;</li><li>• TEP will properly maintain vehicles and equipment;</li><li>• Other than safety devices, TEP will use non-emitting pneumatic controllers; and</li><li>• TEP will have adequate and committed pipeline take away capacity for all produced gas.</li></ul>
3 Pre-Construction	<ul style="list-style-type: none"><li>• Prior to commencement of construction activities, TEP will hold a pre-construction meeting with contractors to review proposed site construction and installation of stormwater control measures. The site will be staked for construction prior to the preconstruction meeting. Staking will identify the boundaries of the proposed site to protect existing vegetation in areas that should not be disturbed.</li></ul>

4	General Housekeeping	<ul style="list-style-type: none"> <li>• Vehicular traffic will be minimized as much as possible to reduce nuisance dust and prevent soil erosion;</li> <li>• Any trash generated during the project will be disposed of properly at a commercial disposal facility;</li> <li>• Any chemicals used will be kept to a minimum;</li> <li>• Any chemical or hydrocarbon spills will be cleaned up immediately in accordance with established company procedures;</li> <li>• All materials will be stored in a neat and orderly manner in their appropriate containers; and</li> <li>• TEP will follow manufacturers' recommendations and company policies for proper use and disposal of products.</li> </ul>
5	Wildlife	<ul style="list-style-type: none"> <li>• TEP will inform and educate all employees and contractors on wildlife conservation practices, including no harassment or feeding of wildlife;</li> <li>• TEP will install a proposed water pipeline from the Oil and Gas Location to TEP's existing water management system to minimize truck traffic to the location and minimizing potential impacts to wildlife;</li> <li>• TEP will minimize direct impacts to wildlife habitat by utilizing existing infrastructure and disturbance corridors whenever possible; and</li> <li>• Well telemetry equipment will be installed to minimize site visitation through remote monitoring of production operations.</li> </ul>
6	Material Handling and Spill Prevention	<ul style="list-style-type: none"> <li>• Audio, Visual, and Olfactory (AVO) inspections: AVO inspections will be conducted monthly at the Federal 298-13-1 oil and gas location throughout the life of the location.</li> <li>• Routine inspection of all production equipment, wellheads, temporary equipment, etc.; As described above, routine inspections to be conducted at the Federal 298-13-1 oil and gas location will include: Routine physical inspections of production equipment (by TEP production personnel); Air Compliance inspections and monitoring (by TEP Air Compliance staff); SPCC Inspections (by 3rd party contractor), Storm Water Management inspections (by 3rd party contractor), and continuous, dedicated SCADA monitoring of fluid production rates and pressures, and fluid storage volumes (by TEP production personnel).</li> <li>• As part of our LDAR, STEM, ooooo inspection / compliance programs, TEP will adhere to the use of Approved Instrument Monitoring Methods (AIMM) for inspecting production equipment and facilities at the Federal 298-13-1 oil and gas location.</li> <li>• Spill prevention training is provided to all field employees on a monthly basis. The monthly training consists of reviewing past incidents, root causes of the incidents, and what specific actions (lessons learned) could be taken to prevent the reoccurrence of such incidents in the future.</li> <li>• Flowlines will be integrity-tested per the 1100 Series rules.</li> <li>• TEP spill response procedures will be adhered to for any spills or releases occurring at the Federal 298-13-1 oil and gas location. All spills will be managed in accordance with the COGCC 900 Series rules.</li> <li>• Leak Detection and Repair (LDAR) inspections are performed at all locations; however, the inspection frequency is tiered based upon the level of emission controls that are required / employed at each location.</li> <li>• Storage Tank Emission Monitoring (STEM) inspections are performed monthly at any location where emissions must be controlled (&gt; 2 tpy).</li> <li>• OOOOa inspections are performed semi-annually on any facility constructed after 2015.</li> <li>• Flare Logs are completed daily for all locations where active flares and emissions controls are required.</li> <li>• Spill prevention training will be provided to all field employees on an annual basis;</li> <li>• Any leaks or spills detected during monitoring will be reported within 24 hours in accordance with Rule 912.b;</li> <li>• Annual flowline testing will also occur according to COGCC rules 1101 and 1102. Inspection and record retention of flowline testing will be in accordance per COGCC regulation; all records will be made available to the COGCC upon request;</li> <li>• All load lines will be bull plugged or capped;</li> <li>• All on-location flowlines will be inspected and tested per Rule 1104;</li> <li>• All equipment deficiencies will be corrected immediately or as soon as practical (all identified problems and corrections/repairs will be documented and records will be maintained in the TEP's office);</li> <li>• TEP will track and clean up all spills, including those that are not reportable;</li> <li>• TEP will temporarily shut in all production wells on the pad in the event of any upset condition;</li> </ul>

		<ul style="list-style-type: none"> <li>• All piping is pressure tested and inspected for leaks prior to flowback; and</li> <li>• Automation technology will be utilized at this location; this technology includes the use of fluid level monitoring for the tanks and high-level shut offs.</li> </ul>
7	Material Handling and Spill Prevention	<ul style="list-style-type: none"> <li>• If PFAS-containing foam is used at a location, TEP will perform appropriate soil and water sampling to determine whether additional characterization is necessary and inform the need for and extent of interim or permanent remedial actions;</li> <li>• If PFAS-containing foam is used at a location, TEP will properly capture and dispose of PFAS contaminated soil and fire and flush water; and</li> <li>• If PFAS-containing foam is used at a location: TEP will properly characterize the site to determine the level, nature and extent of contamination.</li> </ul>
8	Material Handling and Spill Prevention	<p>Water Resource Protection:</p> <ul style="list-style-type: none"> <li>• Informal inspections of all tanks and storage facilities will occur daily during drilling, completions, and production operations;</li> <li>• A closed loop drilling system will be employed;</li> <li>• The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts;</li> <li>• Temporary frac tanks placed on location will have proper secondary containment including a perimeter berm around the Working Pad Surface and containment under the frac tanks;</li> <li>• Flowback and stimulation fluids will be sent to enclosed tanks, separators, or other containment/filtering equipment before the fluids are placed into any pipeline storage vessel, other open top containment located on the well pad, or into tanker trucks for offsite disposal; no open top tanks will be used for initial flowback fluids containment;</li> <li>• Any temporary surface or permanent surface/buried pipelines (flowlines from wellheads to separators to tanks; and any temporary surface lines used for hydraulic stimulation and/or flowback operations) will be pressure tested in accordance with the 1100-series rules prior to being placed into initial service and following any reconfiguration of the pipeline network; all permanent flowlines from wellheads to separators and from the separators to the tank will also be pressure tested annually;</li> <li>• Tank batteries will be placed within engineered, steel secondary containment with an impervious liner system or other secondary containment systems;</li> <li>• Pollution control containers (spill boxes) to be used on truck loading lines within the limits of the secondary containment systems;</li> <li>• TEP will properly characterize and dispose of all waste streams at facilities approved for acceptance of each waste stream;</li> <li>• All wells located on this pad will be equipped with remote shut-in capabilities; and</li> <li>• The use of cathodic protection on buried steel lines to mitigate corrosion.</li> </ul>

9	Dust control	<ul style="list-style-type: none"> <li>• Pad / Road Construction: Fresh water will be periodically applied to disturbance areas during construction to minimize fugitive dust.</li> <li>• TEP will not use produced water or other process fluids for dust suppression.</li> <li>• During High Wind: Contractor will monitor wind conditions during site construction; during wind events in excess of 13 miles per hour, TEP construction contractors will apply freshwater from an approved source to the disturbance area of the pad, road, or pipeline corridor to minimize or mitigate propagation of fugitive dust; accessibility and worker safety will be considered prior to application; during periods of sustained high winds over 20 miles per hour, TEP construction contractors may temporarily suspend work to minimize potential for migration of fugitive dust, ensure worker safety, and to minimize impacts to public health, safety, welfare, the environment, and wildlife;</li> <li>• Road Surfacing: The existing lease road will be spot graveled during site construction to ensure there is sufficient gravel on the road to minimize fugitive dust.</li> <li>• Speed Restrictions: TEP has implemented speed restrictions on all lease roads and requires all TEP employees and contractors to adhere to all posted speed restrictions; the speed limit for the existing access road is and will be twenty-five (25) miles per hour;</li> <li>• Road Maintenance: During long-term production operations, TEP will conduct annual inspections of the existing road and will perform maintenance actions as necessary to ensure road integrity and minimize fugitive dust. Road maintenance actions may include, but not limited to, regrading, spot graveling, storm water control maintenance, and application of magnesium chloride (MgCl<sub>2</sub>) and / or fresh water.</li> <li>• Site Visitation: TEP will utilize telemetry equipment to minimize well site visitation when possible to reduce fugitive dust from vehicles traveling the dirt / gravel roads.</li> <li>• When / if sand / proppant is used during completion operations, an enclosed sand storage and delivery system will be utilized to eliminate possible fugitive sand dust emissions; and</li> <li>• Topsoil and stockpiled soils will be stabilized through either tackifiers, seeding practices, or erosion control blankets.</li> </ul>	
10	Noise mitigation	<ul style="list-style-type: none"> <li>• Any operations involving the use of a drilling rig, workover rig, or fracturing and any equipment used in the drilling, completion, or production of a well are subject to and will comply with the Agricultural maximum permissible noise levels in Rule 423.a.(2).A. of 65 db(A) in the hours between 7:00 a.m. to 7:00 p.m. and 60 db(A) in the hours between 7:00 p.m. to 7:00 a.m.; and</li> <li>• If a noise complaint is made to either TEP directly, the COGCC, or the local government, and TEP is notified of the complaint, noise levels will be measured within 48 hours of receipt of the complaint; TEP will contact the concerned party (if contact information is available) to discuss the complaint and the results of the noise measurements.</li> </ul>	
11	Emissions mitigation	<ul style="list-style-type: none"> <li>• TEP will install equipment designed specifically to aid in the mitigation of VOC emissions from this location; this equipment includes emission control devices (ECDs) and tank load out controls; if one of these pieces of equipment is not operational, facility controls will automatically shut-in the pad until the equipment is back on line;</li> <li>• Test separators and associated flowlines, sand traps, and emission control systems will be installed onsite to accommodate green completions techniques.</li> <li>• Venting/Flaring - TEP will not flare or vent gas during completion or flowback, except in upset or emergency conditions, or with prior written approval from the Director for necessary maintenance operations.</li> </ul>	
12	Odor mitigation	<ul style="list-style-type: none"> <li>• Water/bentonite-based mud (WBM) drill cuttings are circulated up the annulus and through the rig flowline to a mud-gas separator, where any gas entrained in the mud is separated and flows off the separator's overhead to an internal combustion device; the drilling cuttings then flow with the drilling mud over two sets of drying shakers and then through a centrifuge to further dry the cuttings; the dried cuttings are placed into steel bins where they are temporarily stored on location prior to placement into the cuttings trench;</li> <li>• If odor complaints are received and it is determined that they are caused by the drilling fluids, then an odor neutralizing agent or similar product will be added to the system to eliminate the odor; and</li> <li>• Hydrocarbon odors from production facilities will be minimized by keeping produced fluid hydrocarbons and natural gas contained within pipes, separators, tanks, and combustors; all tanks will be sealed with thief hatches and gaskets; tank vapors will be captured with properly sized piping and combustors.</li> </ul>	
13	Drilling/Completion	<ul style="list-style-type: none"> <li>• Site lighting shall be shielded and directed downward, inward, away from the nearby</li> </ul>	

Operations	<p>areas where wildlife may be present, and toward operations to avoid glare on nearby public roads or possible wildlife areas;</p> <ul style="list-style-type: none"> <li>• A closed loop system will be implemented during drilling;</li> <li>• All cuttings generated during drilling will be managed within the proposed cuttings trench prior to disposition;</li> <li>• The moisture content of any water/bentonite-based drilling mud (WBM) generated cuttings shall will be minimized through good engineering practices and mechanical process to prevent the accumulation of liquids greater than de minimis amounts;</li> <li>• Solids control and separation equipment will be utilized to separate WBM-generated cuttings solids from liquids (water/bentonite drilling mud);</li> <li>• In the event that the drill cuttings analytically demonstrate constituents above able 915-1 standards, the cuttings will be remediated prior to interim reclamation activities to levels below all applicable standards of Table 915-1; No liners will be used of disposed of cuttings trench;</li> <li>• No offsite disposal of water-based bentonite drilling cuttings to another oil and gas location or third party commercial disposal facilities shall occur without prior approval of an amended Waste Management Plan specifying disposal location and waste characterization method;</li> <li>• Recycled produced water will be utilized for well completion operations minimizing the amount of fresh water required for development of the proposed wells on this location;</li> <li>• TEP will use pipelines to transport water for hydraulic fracturing to and from location;</li> <li>• TEP will recycle or beneficially reuse flowback and produced water for use downhole;</li> </ul> <p>• TEP will properly characterize and dispose of all waste at the appropriate landfill/waste disposal location that allows for acceptance of the particular waste stream;</p> <p>• Cuttings from each well will be placed in steel containment bins. Baseline samples of the cuttings will be collected to assess constituent levels listed in COGCC Table 915-1, the cuttings pile will then be thoroughly mixed with clean fill material to create a composite of the stored materials prior to placement in the cuttings trench. This contingency Sampling of the water/bentonite based drill cuttings will occur regardless of whether the original "background" or "baseline" samples collected from each well drilled are compliant with Table 915-1. The 7-point composite from each well may be used for preliminary analysis and waste profiling; however, discrete sample results will be required for confirmation sampling. The operator will close out the cuttings trench with a Form 27. The operator will propose the number of discrete samples, the locations, and depth intervals for the confirmation samples in the Form 27. The depth intervals will be selected to provide sufficient coverage between 0 and 19 feet below the final top surface of the cuttings within the trench. Upon approval of the Form 27, TEP will collect the proposed samples and analyze them for the Table 915-1 constituents;</p> <ul style="list-style-type: none"> <li>• Locally sourced fresh water will be used to minimize fugitive dust during construction, drilling, completion, and production operations.</li> </ul>	
14 Interim Reclamation	<p>Topsoil Protection:</p> <ul style="list-style-type: none"> <li>• Protection from Contamination - based on changes in physical characteristics (e.g., organic content, color, texture, density, or consistency) soil horizons will be segregated and stockpiled separately; stockpiles of different soil types will be separated by compacted earthen berms, sediment control logs, straw bale barriers, etc.; and topsoil stockpiles will be stabilized to control erosion and sedimentation;</li> <li>• Protection from Compaction - topsoil stockpiles will be indicated on site with signage; stockpiles will be placed in areas away from vehicle and equipment traffic; and when stockpiling, compaction will be minimized by limiting the number of equipment passes, limiting stockpile height, and using vegetation;</li> <li>• Protection from Wind Erosion - surface roughening, applying hydro-seed/mulch, using soil tackifier, covering stockpiles with rolled erosion control products or other similar measures;</li> <li>• Protection from Water Erosion - surface roughening, applying hydro-seed/mulch, using soil tackifier, covering stockpiles with rolled erosion control products or other similar measures; and</li> <li>• Weed Establishment Prevention - TEP uses Cultural, Mechanical, Biological, and Chemical controls to prevent the establishment of weeds.</li> </ul>	

15	Interim Reclamation	<ul style="list-style-type: none"> <li>• Interim reclamation will occur within six (6) months following completion of well drilling and completion operations;</li> <li>• The areas identified to be interim reclaimed will be re-contoured to blend as nearly as possible with the natural topography during site reclamation; all topsoil will be moved from the stockpile area and placed over the facility's cut and fill slopes to a uniform depth to ensure long term topsoil health including protection from erosion, prevention of weed establishment, and maintaining soil microbial activity until final reclamation;</li> <li>• The location will be reseeded by drill, broadcast, or hydroseed methods; drill seeding will be utilized wherever soil characteristics and slope allow for effective operation of a rangeland seed drill.;</li> <li>• The seed bed will be prepared on all topsoiled areas to alleviate compaction and minimize the potential for erosion;</li> <li>• Topsoiled areas will be planted with desirable species or a seed mixture provided by the Surface Owner for this particular location;</li> <li>• Protection from Wind and Water Erosion - topsoiled areas will be covered with certified weed free mulch at an application rate specified by the product's manufacturer, or a specification sheet that follows good engineering practices; and</li> <li>• Weed Establishment Prevention - TEP uses Cultural, Mechanical, Biological, and Chemical controls to prevent the establishment of weeds.</li> <li>• Erosion control will be implemented per the Stormwater Management Plan included in the Form 2A for this location and will be inspected and maintained as required by Federal, State, and Local regulation; and</li> <li>• Noxious weeds which may be introduced due to soil disturbance during reclamation will be treated by methods approved by the BLM Authorized Officer.</li> </ul>
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Total: 15 comment(s)

### Attachment List

<b>Att Doc Num</b>	<b>Name</b>
2231002	Segregation of Leases Due to Unitization_Federal RG 298-13-1
2231004	PLAN OF DEVELOPMENT
4232202	LOCAL GOVERNMENT PERMIT
4232208	CONSULTATION SUMMARY
4232211	DIRECTOR'S RECOMENDATION
402932354	FORM 2A SUBMITTED
403047314	CULTURAL FEATURES MAP
403047316	LOCATION PICTURES
403047317	LOCATION DRAWING
403047319	LAYOUT DRAWING
403047321	WILDLIFE HABITAT DRAWING
403047324	HYDROLOGY MAP
403047463	ACCESS ROAD MAP
403047465	RELATED LOCATION AND FLOWLINE MAP
403047466	DIRECTIONAL WELL PLAT
403047467	GEOLOGIC HAZARD MAP
403047469	REFERENCE AREA MAP
403047472	NRCS MAP UNIT DESC
403047474	OIL AND GAS LOCATION GIS SHP
403047479	SENSITIVE AREA DATA
403047491	ECOLOGIC RESOURCE SURVEY
403050649	LESSER IMPACT AREA EXEMPTION REQUEST
403068872	CPW CONSULTATION
403068985	REFERENCE AREA PICTURES
403097577	PRELIMINARY PROCESS FLOW DIAGRAMS

Total Attach: 25 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	OGDP ID #482485 and this form are approved by Commission Order Number 348-4.	09/19/2022
OGLA	The Director has determined that the OGDP application that this Form is a component of meets all requirements of Rule 306.a. The Director's Recommendation has been attached to the Form 2A.	09/01/2022
OGLA	Based on technical review, attached revised Waste Management Plan and revised Drilling / Completion Operations BMPs.	08/31/2022
OGLA	Placed the following Best Management Practices (selected from the submitted plans and supplemental BMPs submitted by TEP in their plans and separate documents on the Form 2A): planning, pre-construction, general housekeeping, wildlife protection, stormwater/erosion control, material handling and spill prevention, dust control, noise mitigation, emissions mitigation, odor mitigation, drilling/completion operations, and interim reclamation.	08/12/2022
OGLA	The Director has determined this OGDP application is complete. Form pushed to IN PROCESS.	07/06/2022
OGLA	Operator requested a Rule 303.d. Lesser Impact Area exemption from rule 304.c.(2) Noise Mitigation Plan. Based on the distances to RBUs and High Priority Habitats, it was determined that potential impacts to resources will be so minimal as to cause no concern. Request granted by Director on 6/7/2022.	06/13/2022
OGLA	Operator requested a Rule 303.d. Lesser Impact Area exemption from rule 304.c.(3) Light Mitigation Plan. Based on the distances to RBUs and High Priority Habitats, it was determined that potential impacts to resources will be so minimal as to cause no concern. Request granted by Director on 6/7/2022.	06/13/2022

Total: 7 comment(s)