

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/17/2019

Document Number:

402207985

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10518 Contact Person: Brittany Rothe
Company Name: CONFLUENCE DJ LLC Phone: (303) 994-3064
Address: 1001 17TH STREET #1250 Email: brothe@confluencelp.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 451960 Location Type: Well Site
Name: 70 Ranch Number: 10 East
County: WELD
Qtr Qtr: SENE Section: 10 Township: 4N Range: 63W Meridian: 6
Latitude: 40.327580 Longitude: -104.416920

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.327560 Longitude: -104.416920 PDOP: 1.8 Measurement Date: 09/17/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 454560 Location Type: Production Facilities ☐ No Location ID
Name: 70 Ranch Number: 10 West
County: WELD
Qtr Qtr: SWSW Section: 3 Township: 4N Range: 63W Meridian: 6
Latitude: 40.334730 Longitude: -104.430120

Flowline Start Point Riser

Latitude: 40.333610 Longitude: -104.430150 PDOP: Measurement Date: 03/15/2019
Equipment at Start Point Riser: Meter

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 10/09/2018
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 3810
Test Date: 10/04/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments The lat/long supplied for the end-point riser is situated exactly halfway between the two wellheads that will receive gas from this off-location gas lift supply line. At this time, the line has not been split, and no manifold in place for these future gas lift operations.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/17/2019 Email: brothe@confluencelp.com

Print Name: Brittany Rothe Title: Engineering Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402207986	LAYOUT DRAWING-ACTUAL
402207987	PRESSURE TEST
402207988	OFF-LOCATION FLOWLINE GEODATABASE SHP
402212528	PRESSURE TEST

Total Attach: 4 Files