

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/21/2022

Submitted Date:

10/23/2022

Document Number:

707600390

**FIELD INSPECTION FORM**

Loc ID 323559 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202

**Findings:**

17 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245400	WELL	TA	12/01/2021	OW	123-13195	WPF III A18-2	TA

**General Comment:**

This is a WELL inspection.  
Well(s): 1: Temporarily Abandoned | TA.  
Battery: Inactive / Shut-down.

Centralized Battery serves 1 Location ID (323559).  
(Well(s): 1: Temporarily Abandoned | TA).

Centralized Battery formerly served 2 Location IDs (310589, 420580).  
(Well(s): 2: Plugged & Abandoned | PA).

Refer to Field Inspection Report doc. #707600384 and/or Location ID #323559 for Battery / Facility, Equipment info.

Follow-up to Field Inspection Report doc. #707600384 dated 10/18/2022.

Location			
<b>Lease Road:</b>			
	Type Access		
	comment: Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
	Type BATTERY		
	Comment:		
Corrective Action:			Date:
	Type WELLHEAD		
	Comment:		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
	Comment:		
Corrective Action:			Date:
<b>Emergency Contact Number:</b>			
	Comment:	<input style="width: 50%;" type="text"/>	
Corrective Action:		<input style="width: 50%;" type="text"/>	Date: _____
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	<p>Prior insp: Weed encroachment at wellsite. Refer to Rule 606.c for guidance.. Remove, manage, &amp; control weeds around wellsite. Comply with Rule 606.c. Corrective Action date: 10/27/2022.</p> <p>This insp: * Weeds around wellsite NOW appear mitigated. See photos #1, 2.</p>		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
	Comment: <input style="width: 80%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
	Type WELLHEAD		
	Comment: Iron panel.		
Corrective Action:			Date:

Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	1: Solar power bank. 2: ECD scrubber(s).		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	ECD 1: Crude oil tank vapor line combustor(s). Controls crude oil tank(s) vapors. Pilot(s): OFF. Inactive. Shut-down. ECD 2: Separator vapor line combustor(s). Controls separator vapors. Pilot(s): OFF. Inactive. Shut-down.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas Sales: Calibration card indicates NO calibration within last year. Last calibration: 03/19/2019. Inactive, no production.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead: w/ Master & casing valves.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 1 Location ID (323559). (Well(s): 1: Temporarily Abandoned   TA).  Centralized Battery formerly served 2 Location IDs (310589, 420580). (Well(s): 2: Plugged & Abandoned   PA).				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ crude oil tank(s).</a>				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		40.492857,-104.592665
Comment: <a href="#">Equalizer line(s) connect crude oil tanks.</a>					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ produced H2O vault(s).</a>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
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Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 245400 Type: WELL API Number: 123-13195 Status: TA Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.  
Well disconnected from flowline.  
COGCC records last production: 08/2017.  
  
Form 4 on file. TA date: 10/02/2020. Approved.  
Form 21-MIT on file. Date: 10/14/2020. Approved.  
Form 6A on file. Out-of-Svc Designation.  
Date: 04/17/2020. Approved.

Corrective Action:

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 08/09/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: \_\_\_\_\_

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width: 90%;" type="text"/>						
Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On FRI 10/21/2022 at approximately 14:41 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: WPF III-66N64W/18NWNE                      Location ID: 323559                      Well Name(s):                      WPF III A18-2.                      API:                      123-13195.                      Location County: Weld County, Colorado                      Weather: Mostly Sunny, dry.</p> <p>While there, I observed:</p> <p>Well(s): 1: Temporarily Abandoned   TA.                      Battery: Inactive / Shut-down.</p> <p>Centralized Battery serves 1 Location ID (323559).                      (Well(s): 1: Temporarily Abandoned   TA).</p> <p>Centralized Battery formerly served 2 Location IDs (310589, 420580).                      (Well(s): 2: Plugged &amp; Abandoned   PA).</p> <p>Refer to Field Inspection Report doc. #707600384 and/or Location ID #323559 for Battery / Facility, Equipment info.</p> <p>Follow-up to Field Inspection Report doc. #707600384 dated 10/18/2022.</p> <p>During this inspection, the following prior possible compliance issues appear to be addressed:                      1.) Weed encroachment at wellsite.                      Refer to Rule 606.c for guidance..                      Remove, manage, &amp; control weeds around wellsite.                      Comply with Rule 606.c.                      Corrective Action date: 10/27/2022.                      * Weeds around wellsite NOW appear mitigated.                      See photos #1, 2.</p> <p>During this inspection, NO New/Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/22/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600392	Site photos	<a href="#">Fwp_WPF III A18-2 WH-TA. Batt-SI Primary CA-Clear.pdf</a>