

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/17/2022

Submitted Date:

10/20/2022

Document Number:

699805075

**FIELD INSPECTION FORM**

Loc ID 311608 Inspector Name: De Paolo, Corey On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

22 Number of Comments

3 Number of Corrective Actions

Corrective Action Response Requested

**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266194	WELL	PR	11/08/2003	GW	045-09125	SCHAEFFER 12-6C (F12W)	PR
266197	WELL	TA	05/01/2018	GW	045-09128	SCHAEFFER 12-6B (F12W)	TA
276406	WELL	PR	01/20/2006	GW	045-10454	SHAEFFER 12-3A (F12W)	PR
276407	WELL	PR	02/06/2006	GW	045-10453	SHAEFFER 12-12A (F12W)	PR

**General Comment:**

[COGCC Inspection Report Summary](#)

On Monday 10/17/22 at approximately 14:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC SHAEFFER-67S93W /12SENW. Location #311608 in Garfield County Colorado. While there, I observed normal production operations. During this inspection the following compliance issues were observed:

- 1) Unused equipment with a corrective action date of 10/27/22.
- 2) Chemical tank missing required information with a corrective action date of 11/20/22.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 11/4/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 57 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank missing required information.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled.		Date: <u>11/20/2022</u>
Emergency Contact Number:			
Comment:	<u>911/970-285-2615</u>		
Corrective Action:		Date:	_____
<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Unused equipment		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.		Date: <u>10/27/2022</u>
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

<b>Equipment:</b>		corrective date
Type: Bradenhead	# 3	
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 5	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 3	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Chemical tanks. Refer to Signs/Markers and Housekeeping for corrective actions	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Summit midstream	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:	Date:
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**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: <a href="#">Centralized containment</a>					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 266194 Type: WELL API Number: 045-09125 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>Producing</u>	
Corrective Action:		Date:

Facility ID: 266197 Type: WELL API Number: 045-09128 Status: TA Insp. Status: TA

**Idle Well**

Purpose:  Shut In       Temporarily Abandoned      Reminder: \_\_\_\_\_

Comment:	<u>Well has been PA</u>	
Corrective Action:		Date: _____

Facility ID: 276406 Type: WELL API Number: 045-10454 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>Producing</u>	
Corrective Action:		Date:

Facility ID: 276407 Type: WELL API Number: 045-10453 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>Producing</u>	
Corrective Action:		Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Check Dams				
		Sediment Traps				
Sediment Traps						
		Berms				
Gravel	Fail					Gravel insufficient
Other	Fail					Insufficient tracking BMP at entrance to location
Compaction	Fail					Location lacks stabilization
Berms						
Ditches						
		Culverts				

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations

Date: 11/04/2022

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<span style="color: blue;">Refer to Storm water, Housekeeping and Storm water for corrective actions.</span>	depaoloc	10/20/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805076	Photos for Insp. #699805075	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5893551">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5893551</a>