

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/13/2022

Submitted Date:

10/14/2022

Document Number:

702500604

**FIELD INSPECTION FORM**

Loc ID 320915 Inspector Name: Klink, Alex On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 900  
Name of Operator: ALAMOSA DRILLING INC  
Address: 8150 N. CENTRAL EXPY - STE 750  
City: DALLAS State: TX Zip: 75205-

**Findings:**

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner
Duran, Alicia		alicia.duran@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296473	WELL	SI	09/01/2021	OW	007-06256	MARTINEZ 1A	WK

**General Comment:**

Inspector Alex Klink on site to observe Plugging and Abandoning procedures. Company man on location is Todd Moore. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

At time of inspection workover rig was arriving on location and preparing to rig up. Bradenhead test had been conducted on 10/12/22, with initial pressures of 0 PSI on bradenhead and production casing. At time of inspection a Form 17 had not been submitted.

There are an adequate amount of fire extinguishers on location, directional rig signs, and an open top tank on site. No portable toilets on location.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER
Comment:	Oily sucker rods stacked on surface material (IMG 06). Oil has impacted surface material (IMG 07).
Corrective Action:	E&P Waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 905. Improve materials handling.

Date: 10/14/2022

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type	Other	#		corrective date
Type: Other		# 1		
Comment:	Wellhead			
Corrective Action:				Date:
Type: Bradenhead		# 1		
Comment:				
Corrective Action:				Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		37.002963,-106.881533
Comment:	2 above ground produced water tanks, each with 300 bbl capacity.				
Corrective Action:					Date:

**Paint**

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	<input type="text"/>			
Corrective Action:				Date:

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 296473 Type: WELL API Number: 007-06256 Status: SI Insp. Status: WK

**Cement**

Cement Contractor

Contractor Name: Drake Well Service Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_ Circulate to Surface: \_\_\_\_\_  
 Cement Fall Back: \_\_\_\_\_ Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_ Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_ Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_ Cement Type: \_\_\_\_\_

Comment: At time of inspection workover rig was arriving on location and preparing to rig up. Bradenhead test had been conducted on 10/12/22, with initial pressures of 0 PSI on bradenhead and production casing. At time of inspection a Form 17 had not been submitted.

There are an adequate amount of fire extinguishers on location, directional rig signs, and an open top tank on site. No portable toilets on location.

No portable toilet or sanitary facility on site.

Corrective Action: Provide self contained sanitary facility per rule 602.m Date: 10/15/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403197516	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5886348">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5886348</a>
702500606	Photo doc	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5886347">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5886347</a>