

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/18/2022

Submitted Date:

10/20/2022

Document Number:

707600384

FIELD INSPECTION FORM
 Loc ID 323559 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245400	WELL	TA	12/01/2021	OW	123-13195	WPF III A18-2	TA

General Comment:

This is a WELL / TANK BATTERY inspection.
 Well(s): 1: Temporarily Abandoned | TA.
 Battery: Inactive / Shut-down.

Centralized Battery serves 1 Location ID
 (323559).
 (Well(s): 1: Temporarily Abandoned | TA).

Centralized Battery formerly served 2 Location IDs
 (310589, 420580).
 (Well(s): 2: Plugged & Abandoned | PA).

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	<input style="width: 500px;" type="text"/>
Corrective Action:	<input style="width: 500px;" type="text"/> Date: <input style="width: 100px;" type="text"/>

Good Housekeeping:			
Type	WEEDS		
Comment:	Weed encroachment at wellsite. Refer to Rule 606.c for guidance.		
Corrective Action:	*Remove, manage, & control weeds around wellsite. Comply with Rule 606.c. Corrective Action date: 10/27/2022. See photo #1.	Date:	10/27/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Horizontal Heated Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:	Appears plumbed to surface.			
Corrective Action:				Date:
Type: Emission Control Device	# 2			
Comment:	ECD 1: Crude oil tank vapor line combustor(s). Controls crude oil tank(s) vapors. Pilot(s): OFF. Inactive. Shut-down. ECD 2: Separator vapor line combustor(s). Controls separator vapors. Pilot(s): OFF. Inactive. Shut-down.			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Wellhead: w/ Master & casing valves.			
Corrective Action:				Date:
Type: Ancillary equipment	# 3			
Comment:	1: Solar power bank. 2: ECD scrubber(s).			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	Gas Sales: Calibration card indicates NO calibration within last year. Last calibration: 03/19/2019. Inactive, no production.			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 1 Location ID (323559). (Well(s): 1: Temporarily Abandoned TA). Centralized Battery formerly served 2 Location IDs (310589, 420580). (Well(s): 2: Plugged & Abandoned PA).				
Corrective Action:					Date:

Paint

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:							
Corrective Action:				Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	2	<100 BBLs	CONCRETE SUMP/VAULT		,		
Comment:							
Corrective Action:				Date:			
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)		60 Bbls.					
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:		Shares berms w/ crude oil tank(s).					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	3	300 BBLs	STEEL AST		40.492857,-104.592665		
Comment:		Equalizer line(s) connect crude oil tanks.					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:		Shares berms w/ produced H2O vault(s).					
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected FacilitiesFacility ID: 245400 Type: WELL API Number: 123-13195 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Well disconnected from flowline.
COGCC records last production: 08/2017.

Form 4 on file. TA date: 10/02/2020. Approved.
Form 21-MIT on file. Date: 10/14/2020. Approved.
Form 6A on file. Out-of-Svc Designation.
Date: 04/17/2020. Approved.

Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 08/09/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 10/18/2022 at approximately 13:22 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: WPF III-66N64W/18NWNE Location ID: 323559 Well Name(s): WPF III A18-2. API: 123-13195. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Temporarily Abandoned TA. Battery: Inactive / Shut-down.</p> <p>Centralized Battery serves 1 Location ID (323559). (Well(s): 1: Temporarily Abandoned TA).</p> <p>Centralized Battery formerly served 2 Location IDs (310589, 420580). (Well(s): 2: Plugged & Abandoned PA).</p> <p>During this inspection the following possible compliance issue(s) were observed: 1.) Weed encroachment at wellsite. Refer to Rule 606.c for guidance. *Remove, manage, & control weeds around wellsite. Comply with Rule 606.c. Corrective Action date: 10/27/2022. See photo #1.</p> <p>*A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/20/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600385	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5892142