



Well Header

Surface UWI 0512348935	Business Unit Rockies	Gov Auth Dist	Prod Tree Loc Land
Original RKB (ft) 4,746.00	Orig. KB to Gnd (ft) 21.00	Orig. Spud Date 8/19/2022	Abandon Date

Comment
 THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. A cased-hole neutron log with gamma-ray log will be run from the kick-off point into the surface casing. See Sundry Doc. #402821799 dated 09/24/2021 for COA

Details To Well
 CR53 & 36 west 0.21 of a mile, northwest 1.1 miles and west 0.1 of a mile into

Congressional Location

Quarter 3 NW	Quarter 4 NE	Section 33	Twnshp 4	Twnshp N/S N	Range 64	Rng E/W D W
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Bottom Hole Legal Location

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 6 85/SESW-33-004N-064W6PM

Plug Back Total Depths

Date	PBTD (ftKB)	Method	Com

Wellbore Sections

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
CONDUCTOR	16	21.0	101.0
SURFACE	13 1/2	101.0	1,947.0
PRODUCTION	8 1/2	1,947.0	17,519.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

Casing Strings

Conductor, Planned?-N, 101ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Conductor	7/15/2022	16	36.94	A-52A	21	101

Surface, Planned?-N, 1937.7ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Surface	8/20/2022	9 5/8	36.00	J-55	21	1937.7

Production Casing, Planned?-N, 17510.6ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Production Casing	8/26/2022	5 1/2	17.00	P-110	21	17510.6

Cement

Description	Top (ftKB)	Btm (ftKB)
Conductor Cement	21.0	101.0
Surface Casing Cement	21.0	1,937.7
Production Casing Cement	989.0	17,510.6

Tubing Strings