



**Well Header**

Surface UWI <b>0512348938</b>	Business Unit <b>Rockies</b>	Gov Auth Dist	Prod Tree Loc <b>Land</b>
Original RKB (ft) <b>4,746.00</b>	Orig. KB to Gnd (ft) <b>21.00</b>	Orig. Spud Date <b>8/18/2022</b>	Abandon Date

Comment  
 THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. A cased-hole neutron log with gamma-ray log will be run from the kick-off point into the surface casing. See Sundry Doc. #402821799 dated 09/24/2021 for COA

Details To Well  
 CR53 & 36 west 0.21 of a mile, northwest 1.1 miles and west 0.1 of a mile into

**Congressional Location**

Quarter 3 <b>NW</b>	Quarter 4 <b>NE</b>	Section <b>33</b>	Twnshp <b>4</b>	Twnshp N/S <b>N</b>	Range <b>64</b>	Rng E/W <b>D</b>
------------------------	------------------------	----------------------	--------------------	------------------------	--------------------	---------------------

**Bottom Hole Legal Location**  
 Bottom Hole Legal Location  
**6 75/SESW-33-004N-064W6PM**

**Plug Back Total Depths**

Date	PBTD (ftKB)	Method	Com

**Wellbore Sections**

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	16	21.0	101.0
Surface	13 1/2	101.0	1,950.0
Production	8 1/2	1,950.0	17,302.0

**Zone Statuses**

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

**Casing Strings**

**Conductor, Planned?-N, 101ftKB**

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Conductor	7/16/2022	16	36.94	A-52A	21	101

**Surface, Planned?-N, 1939.4ftKB**

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Surface	8/19/2022	9 5/8	36.00	J-55	21	1939.4

**Production Casing, Planned?-N, 17294.1ftKB**

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Production Casing	8/31/2022	5 1/2	17.00	P-110	21	17294.1

**Cement**

Description	Top (ftKB)	Btm (ftKB)
Conductor Cement	21.0	101.0
Surface Casing Cement	21.0	1,939.4
Production Casing Cement	960.7	17,294.0

**Tubing Strings**