

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

DEC 17 1969 14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Petroleum, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box #390, Sterling, Colorado		8. FARM OR LEASE NAME Nelson "N"	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 630' F.S.L. - 1980' F.W.L. C/SE-SW At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Ramrod	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28-12N-55W	
15. DATE SPUDDED 11-11-69		12. COUNTY OR PARISH Logan	
16. DATE T.D. REACHED 11-18-69		13. STATE Colo.	
17. DATE COMPL. (Ready to prod.) 12-10-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4587 K.B.	
19. ELEV. CASINGHEAD 4579		20. TOTAL DEPTH, MD & TVD 5951	
21. PLUG, BACK T.D., MD & TVD 5915		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 5951	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) "J" Sand 5862 - 5870 K.B.		CABLE TOOLS --	
25. WAS DIRECTIONAL SURVEY MADE Dev. Only		26. TYPE ELECTRIC AND OTHER LOGS RUN IES - MICROLOG	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8		20#	
5 1/2		14# - 15 1/2#	
Depth Set (MD)		Hole Size	
131		12 1/4	
5947		7-7/8	
Cementing Record		Amount Pulled	
85 sacks 60/40 Pozmix		DVR	
125 sacks 50/50 Pozmix		FJP	
		HHM	
		JAV	
		JD	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT			
SCREEN (MD)			
		2 1/2	
		5876	
31. PERFORATION RECORD (Interval, size and number) 5862 - 5870 - w/34-35 gram. Bimetallic strip jets. (4 shots per ft.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
5862 - 5870		500 gals. 15% HCL acid. Fraced	
		w/9700 gals. treated gelled	
		water, 7000# sand, 30 gal.	
		LP-55	
33. PRODUCTION			
Date First Production 12-10-69		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" X 2" X 20' RWBC	
Well Status (Producing or shut-in) Producing			
Date of Test 12-13-69		Hours Tested 24	
Choke Size --		Prod'n. for Test Period --	
Oil—BBL. 148		Gas—MCF. 19.5	
Water—BBL. 49		Gas-Oil Ratio 132/1	
Flow. Tubing Press. --		Casing Pressure --	
Calculated 24-Hour Rate --		Oil Gravity-API (Corr.) 36.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel and sold.		Test Witnessed By Moore	
35. List of Attachments			



00290864

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. B. Buchholz

TITLE

Dist. Production Supt.

DATE

Dec., 16, 1969

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

[illegible]