

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/11/2022

Submitted Date:

10/19/2022

Document Number:

694600143**FIELD INSPECTION FORM**Loc ID 320915 Inspector Name: Duran, Alicia On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name     | Phone                            | Email                       | Comment |
|------------------|----------------------------------|-----------------------------|---------|
| Klink, Alex      |                                  | alex.klink@state.co.us      |         |
| Burger, Craig    |                                  | craig.burger@state.co.us    |         |
| Labowskie, Steve | 970-259-0945                     | steve.labowskie@state.co.us |         |
| Moore, Todd      | (214) 368-6700/<br>(719)342-1445 | kiowagas@sbcglobal.net      | Owner   |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 296473      | WELL | SI     | 09/01/2021  | OW         | 007-06256 | MARTINEZ 1A   | WK          |

**General Comment:**

**Location****Lease Road:**

|                   |        |       |  |
|-------------------|--------|-------|--|
| Type              | Access |       |  |
| comment:          |        |       |  |
| Corrective Action | L      | Date: |  |

Overall Good: ☐**Signs/Marker:**

|                    |          |       |  |
|--------------------|----------|-------|--|
| Type               | WELLHEAD |       |  |
| Comment:           |          |       |  |
| Corrective Action: |          | Date: |  |
| Type               | BATTERY  |       |  |
| Comment:           |          |       |  |
| Corrective Action: |          | Date: |  |

**Emergency Contact Number:**

|                    |  |             |
|--------------------|--|-------------|
| Comment:           | <a href="#">Signs legible with contact information</a> |             |
| Corrective Action: |  | Date: _____ |

Overall Good: ☐**Spills:**

| Type | Area | Volume |  |  |
|------|------|--------|--|--|
|------|------|--------|--|--|

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

|                    |  |       |  |
|--------------------|--|-------|--|
| Type               |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Equipment:**

|                    |      |       |                 |
|--------------------|------|-------|-----------------|
| Type: Other        | #    |       | corrective date |
| Comment:           | BOPE |       |                 |
| Corrective Action: |      | Date: |                 |

**Tanks and Berms:**

| Contents           | #                                    | Capacity | Type      | Tank ID | SE GPS                |
|--------------------|--------------------------------------|----------|-----------|---------|-----------------------|
| PRODUCED WATER     | 2                                    | 300 BBLS | STEEL AST |         | 37.002963,-106.881533 |
| Comment:           | 2 above ground produced water tanks. |          |           |         |                       |
| Corrective Action: |                                      | Date:    |           |         |                       |

**Paint**

|                  |  |  |
|------------------|--|--|
| Condition        |  |  |
| Other (Content)  |  |  |
| Other (Capacity) |  |  |

|                    |          |                     |                     |             |       |
|--------------------|----------|---------------------|---------------------|-------------|-------|
| Other (Type)       |          |                     |                     |             |       |
| <b>Berms</b>       |          |                     |                     |             |       |
| Type               | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |       |
|                    |          |                     |                     |             |       |
| Comment:           |          |                     |                     |             |       |
| Corrective Action: |          |                     |                     |             | Date: |
| <b>Venting:</b>    |          |                     |                     |             |       |
| Yes/No             |          |                     |                     |             |       |
| Comment:           |          |                     |                     |             |       |
| Corrective Action: |          |                     |                     | Date:       |       |
| <b>Flaring:</b>    |          |                     |                     |             |       |
| Type               |          |                     |                     |             |       |
| Comment:           |          |                     |                     |             |       |
| Corrective Action: |          |                     |                     | Date:       |       |

**Inspected Facilities**Facility ID: 296473 Type: WELL API Number: 007-06256 Status: SI Insp. Status: WK**Workover**Comment: Drake Well Service workover rig on site.Corrective Action: Date: **COGCC Comments**

| Comment  | User   | Date       |
|--|--------|------------|
| <p>Observation of plugging and abandoning operations on 10/14/2022 and 10/15/2022.</p> <p>10/14/2022 -<br/> Retainer set @ 1194'. 12 sx cement from 1194'-1210'.<br/> Casing pressure tested @ 500 psi and held for 30 minutes.<br/> Jet West Wireline perfed @ 513'<br/> Waited on suck truck but equipment did not work so SDFN.</p> <p>10/15/2022 -<br/> Well was bled down and water was circulated to clean out hole.<br/> Drake Well Service pumped 50sx in the annulus and 36sx inside 4.5" from 513' to surface @ 14.7 wt with good returns<br/> Circulated 3 bbls to surface.<br/> Rigged down and SDFN</p> | durana | 10/17/2022 |

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description       | URL   |
|--------------|-------------------|---|
| 694600144    | Inspection Photos | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891302">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891302</a> |