

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/19/2022

Submitted Date:

10/19/2022

Document Number:

702500630

FIELD INSPECTION FORM

Loc ID 334410 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
, General		sjninspections@ikavenergy.com	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295650	WELL	PR	12/01/2008	CBM	067-09540	REED A 2	PR
295730	WELL	PR	12/02/2008	CBM	067-09549	REED A 4	PR

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type OTHER

Comment: Lube oil has impacted surface material at #2 and #4 wellhead (IMG 03 and IMG 04).

Corrective Action: Remove impacted material and dispose of in approved manner per rule 906 and 1002.f.

Date: 10/27/2022

Overall Good:

Spills:

Type	Area	Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type OTHER

Comment: Equipment on this location is enclosed by stock panel.

Corrective Action:

Date: _____

Equipment:

corrective date

Type: Vertical Heated Separator # 2

Comment:

Corrective Action:

Date: _____

Type: Ancillary equipment # 5

Comment: Telemetry, electric panel and cabinet, 2 pump control panels

Corrective Action:

Date: _____

Type: Other # 1

Comment: Linear rod pump

Corrective Action:

Date: _____

Type: Flow Line # 8

Comment: 2 3" and 2 2" lines from wellheads to separators, 2 2" lines from separators to produced water, 2 4" lines from gas meter run to off location

Corrective Action:

Date: _____

Type: Pump Jack # 1

Comment:

Corrective Action:

Date: _____

Type: Prime Mover # 2

Comment: Electric.

Corrective Action:

Date: _____

Type: Bird Protectors # 2

Comment:	Separator vent stacks are screened properly.	Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Gas meter calibrations are within the last year.	Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Bradenheads are accessible.	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.207371,-107.635641
Comment:	Partially buried produced water tank.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl
Other (Type)	cone top

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		Date:	
Comment:			
Corrective Action:		Date:	

Flaring:

Type		Date:	
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 295650 Type: WELL API Number: 067-09540 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 295730 Type: WELL API Number: 067-09549 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Multiple erosion channels on southwest corner and south edge of location (IMG 05, IMG 07, IMG 08, IMG 09). Channels vary in size from ~6" wide and ~4-8" deep. Erosion channel on southwest corner fill slope is ~6" wide by 10-12" deep (IMG 06). Stormwater BMP's are not maintained. Location must be operated in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Corrective Action: **Install or repair/modify required BMPs per Rule 1002.f.(2)C**

Date: 11/04/2022

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500631	Photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5891116