

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/10/2022

Submitted Date:

10/12/2022

Document Number:

688313264

FIELD INSPECTION FORM

Loc ID 320756 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 16 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
MacLaren, Joe		joe.maclaren@state.co.us	
KPK		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204815	WELL	PR	01/01/2021	OW	005-06900	STATE 14-32	PR

General Comment:

[High Priority Field Inspection](#)

[Document #402426972 04 \(-VENT_FLARE\) -00 Attachment count: 3 DENIED 12/6/2021 6/22/2020](#)

[Maintain stormwater BMPs at produced water pit, stained soils pile, tank battery and well.](#)

[No gas meter calibration card is present.](#)

[Report flowline leak to COGCC.](#)

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	contents and quantity labels on tanks need maintenance to be read 100' away		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	two signs present		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:			
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	annual test due		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:	Open trench south of treater shed (see attached photo).		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	gas, no gas engine present		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:	three prent, two outer ECDs are on		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	No gas meter calibration card is present		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	11/14/2022
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: same berms as produced water tank					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	PLASTIC AST		,
Comment:					
Corrective Action:					Date:

Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
005-06900
005-06929
005-06507

AirsID

API Number	AirsID

Venting:					
Yes/No					

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 204815 CDP: _____

Comment:

Corrective Action: **Date:** _____

Form 2A COAs:

Comment:

Corrective Action: **Date:** _____

Wildlife BMPs:

Comment:

Corrective Action: **Date:** _____

Comment:

Corrective Action: **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 204815 Type: WELL API Number: 005-06900 Status: PR Insp. Status: PR

Producing Well

Comment: [pr 7/1/2022 production is reported to COGCC database](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Fail					
Compaction	Fail	Compaction	Fail			
Gravel	Pass	Gravel	Pass			
Comment: See attached photos of erosion rills and sediment transport off location at produced water pit, stained soil piles, tank battery and well location.						Date: <u>10/21/2022</u>
Corrective Action: Install or repair required BMPs per Rule 1002.f(2)C						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						
Type: <u>Produced Water</u>	Lined: <u>YES</u>	Pit ID:	Lat:	Long:		
Reference Point: _____	Other: _____	Length: _____	Width: _____			
Lining:						
Liner Type: <u>Plastic</u>		Liner Condition: <u>Inadequate</u>				
Comment: Holes in liner, not water in pit at this time.						Date: <u>10/21/2022</u>
Corrective Action: Lack of pit liner or pit liner compromised (Rule 910). IMMEDIATE NOTIFICATION TO THE OPERATOR Reduce fluid level in pit, contact COGCC EPS staff for directives.						
Fencing:						
Fencing Type: <u>Livestock</u>		Fencing Condition: <u>Adequate</u>				
Comment: _____						Date: _____
Corrective Action: _____						
Netting:						
Netting Type: <u>Metal Grid</u>		Netting Condition: <u>Good</u>				
Comment: _____						Date: _____
Corrective Action: _____						
Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>		
Comment: pit is empty						Date: _____
Corrective Action: _____						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403195268	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5884271
688313270	KPK State 14-32	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5884257