

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/18/2022

Submitted Date:

10/18/2022

Document Number:

702401195

FIELD INSPECTION FORM
 Loc ID 330513 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251427	WELL	SI	12/01/2020	GW	123-19230	DITLEV SIMONSEN GAS UNIT 2	SI

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	entrance sign is adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 251427 Type: WELL API Number: 123-19230 Status: SI Insp. Status: SI

CementCement ContractorContractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 265 ft.Cement Volume (sx): 90Good Return During Job: YESCement Type: G

Comment: Arrived on location WireLine Energy Services RU on location to set CIBP @ 265 ft. Safety meeting PU WL tools and RIH, set CIBP PU then tag, RDMO. Ranger Cement Crew MIRU to mix and pump 90 sxs 15.8 lbs type G cement for a surface plug. Safety meeting, Pressure test lines to 1,000 psi. Batch up and pump 19.4 bbl of 15.8 lbs. Type G cement with good cement to the tanks, RD cement head, Swabbco Rig crew lay down tubing and RU Cement head for Ranger to clean up and RDMO.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 09/01/2022Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment

User

Date

COGCC Inspection Report Summary

revasr

10/18/2022

On Tuesday 10-18-2022 at approximately 1100 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Due to form 42 MIRU notice Doc # 403190959.

Operator: Oxy/Kerr McGee

Location name: Ditlev Simonsen GU 2

API #05-123-19230

County: Weld

Weather: Clear.

Location: Dry.

While there, I observed wellsite with active plugging operations at the time of inspection.

During this inspection, I observed no compliance issues:

See attached photos.

I spoke with Oxy Company Man Dave Almarez about current operations (setting a CIBP and Pumping a surface plug) Plug depths (CIBP 265 ft. & a surface plug 265 ft. to 0 ft.) Cement type, weight and volume (G, 15.8 lbs. and 90 sxs).

No follow up site inspection is needed to ensure that the addressed

Compliance issues comply with COGCC rules.

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702401196	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5889872