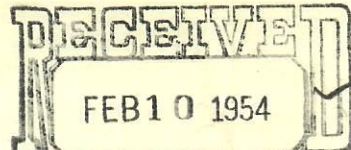


COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION



(Indicate nature of data by checking below)

Notice of intention to drill XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Following is a (notice of intention to do work) February 8, 19 54
 (~~report of work done~~) (Oil and)
 (patented) described as follows:

Colorado State Logan County Wildcat Field

UB#1 (Well No.) Koenig-Ashby (Lease) Sec. 33, NW 1/4 (Sec. and 1/4 Sec.) 9N (Twp.) 54W (Range) 6 P M (Meridian)

The well is located 1980 ft. (N) of North Line and 660 ft. (E) of West
 (S) (W)

Line of Sec. 33, NW 1/4

The elevation above sea level is 4366 ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands:
 Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
 ing points, and all other important proposed work.) To drill & test subject well to the "J"
 Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented
 with 160 sax with 2% gel & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#,
 J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and rotating
 type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring
 & Testing: No coring planned. DST the "J" Sand if warranted by samples or elec. log inspection.
 Logging: Schlumberger elec. log from TD to surface casing. Detail from TD to approx. 100'
 above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray log
 in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys:
 At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe
 at approx. 150' above the Greenhorn, prior to any DST & at TD. Samples: Collect 10' samples from
 4200' to 5000'; 5' samples from 5000' to TD. Completion Program: Set 5 1/2" casing thru pay, dis-
 place cement with thin mud. WOC 8 hrs & run temperature survey. Move in cable tools. Swab & bail
 casing dry. Drill cement, if necessary, to the oil-water contact of the "J" Sand. Load casing
 with 3000' of oil. Run Gamma Ray survey. Use Gamma Ray for top & perforate the better developed
 oil sand from elec. log. Determine fill-up. Run tubing with seating nipple. Swab oil load & swab
 test for a few hrs. Run pump & rods & pump test well on the beam.

Approved: FEB 10 1954

Company THE BRITISH-AMERICAN OIL PROD. CO.

Address 301 Insurance Bldg., Denver, Colo.

By Thomas H. Hoggan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.